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SOURCE EMISSIONS TESTING OF THE POLYMER PROCESS AID CARBON BED

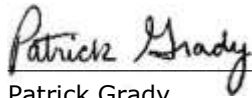
SOURCE EMISSIONS TESTING OF THE POLYMER PROCESS AID CARBON BED

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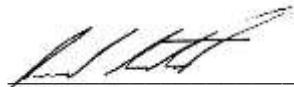
This report has been reviewed and to the best of our knowledge the report is complete, and the results presented herein are accurate, error free, legible, and representative of the actual emissions measured during testing.



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1. INTRODUCTION AND BACKGROUND

Ramboll Americas Engineering Solutions, Inc. (Ramboll) was retained by The Chemours Company (Chemours) to conduct source emissions testing at its facility located in Fayetteville, North Carolina. Ramboll has prepared the following test report summarizing the results of the testing on behalf of Chemours.

1.1 Testing Objective

As provided in their Title V Air Permit, Chemours is required to evaluate hexafluoro-propylene oxide-dimer acid (HFPO-DA) emissions from a carbon bed adsorber at the Fayetteville Works facility. The objective of this test program was to collect field sample data from the inlet and outlet to the carbon bed serving the Polymer Process Aid (PPA) area to determine carbon bed replacement frequency.

The source emissions test program was performed on December 10, 2020. Messrs. Patrick Grady, Jeff Sheldon, Eric Alongi, Brian Goodhile and Antonio Anderson of Ramboll conducted the emissions testing. Ms. Christel Compton and Mr. Edward Vega coordinated process operations with the emissions testing. There were no representatives from any of the regulatory agencies present to observe the field test program.

This report presents a description of the sources tested, a summary of the scope of work conducted, sampling methods used, QA/QC procedures, and emission test results. The following section lists the testing program's participants and their contact information.

1.2 Emissions Testing Program Participants

Facility

Name:	The Chemours Company
Site Address:	22828 Hwy 87 W Fayetteville, NC 28306
Contact:	Christel E. Compton
e-mail:	christel.e.compton@chemours.com

Source Testing Firm

Name: Ramboll
Address: 7600 Morgan Road
Liverpool, NY 13090
Contact: Patrick Grady
e-mail: Patrick.grady@ramboll.com

Sample Analysis Laboratory

Name: Eurofins TestAmerica, Knoxville
Address: 5815 Middlebrook Pike
Knoxville, Tennessee 37921
Contact: Courtney Adkins
e-mail: courtney.adkins@testamericainc.com

2. PROCESS DESCRIPTION

This section provides a description of the PPA process.

2.1 Process Description

The PPA facility produces surfactants used to produce fluoropolymer products, such as Teflon[®] at other Chemours facilities, as well as sales to outside producers of fluoropolymers. Process streams are vented to a caustic wet scrubber (ACD-A1), a carbon bed and exhausted through a process stack (AEP-A1). The process inside the building is under negative pressure and the building air is vented to the carbon bed and the process stack (AEP-A1).

2.2 Operating Conditions During Testing

Source emissions testing was performed during normal operations of the PPA process. Facility personnel monitored and recorded process operations during the testing. These operating data were provided to Ramboll and are included in Appendix A of this report.

3. SUMMARY OF TEST PROGRAM

This section provides a summary of the testing scope of work conducted. Test methods used during the sampling program can be found in Section 4 of this report.

3.1 Test Program Summary

Emissions testing was conducted simultaneously at the inlet and outlet of the PPA carbon bed in order to evaluate potential emissions and removal efficiencies of HFPO-DA. The testing at each location was conducted in triplicate and each test run was 96 minutes in duration. Results of the source emission testing are reported in units of milligrams per dry standard cubic meter (mg/dscm) and pounds per hour (lb/hr).

4. SAMPLING AND ANALYTICAL PROCEDURES

This section provides a description of the test methods that were utilized during the test program.

4.1 Test Methods

The test procedures were conducted in accordance with the most recent updates to the United States Environmental Protection Agency (USEPA) Reference Methods (RM) described in 40 CFR 60; Appendix A.

RM 1:	Sample and velocity traverses for stationary sources
RM 2:	Determination of stack gas velocity and volumetric flow rate (Type S pitot tube)
RM 3:	Determination of oxygen and carbon dioxide concentrations in emissions from stationary sources
RM 4:	Determination of moisture content in stationary sources
Modified 0010:	Determination of PFAS emissions from stationary sources (modified)

4.2 Sampling Locations

The sampling ports at the 34-inch inside diameter (ID) carbon bed inlet duct are located approximately 60 inches (1.8 diameters) downstream of a bend and approximately 42 inches (1.2 diameters) upstream of the carbon bed. Test ports in the 30-inch ID carbon bed outlet stack are located approximately 12 feet (4.8 diameters) downstream of the nearest disturbance and approximately 30 feet (12 diameters) upstream from the stack exit. A total of 12 traverse points were sampled on each diameter during each test run for a total of 24 traverse points. Traverse points were located in accordance with USEPA RM 1. Schematics of the sample locations along with traverse point locations are provided in Appendix B.

4.3 Gas Velocity and Volumetric Flow Rate

Velocity was evaluated from differential pressure measurements using a stainless-steel Type-S pitot tube and oil manometer in accordance with USEPA RMs 1 and 2. These methods were conducted in conjunction with each test run. Exhaust gas volumetric flow rate in units of dry standard cubic feet per minute (dscfm) were derived from velocity, temperature, molecular weight, and moisture measurements. Pollutant mass emission rates (lb/hr) were calculated using these volumetric flow rate data and pollutant concentrations.

4.4 Oxygen and Carbon Dioxide Concentrations

Concentrations of oxygen (O₂) and carbon dioxide (CO₂) were evaluated at both locations in accordance with modified USEPA RM 3 procedures using a Fyrite[®] combustion analyzer. A grab sample was collected and introduced into the Fyrite[®] for O₂ and CO₂ analysis.

4.5 Moisture Content

The moisture content of the sample trains was quantified utilizing procedures identified in USEPA RM 4. A sample of gas was continuously collected from each traverse point using a dry gas meter stack sampling system along with a series of impingers. The moisture content of the gas was measured as a change in the volume of the water collected in each impinger solution and the increased weight of the desiccant during the sampling period.

4.6 HFPO-DA Emissions

HFPO-DA emissions were evaluated in accordance with a modified USEPA Method 0010. The sample train consisted of a stainless-steel nozzle attached directly to a heated borosilicate glass-lined probe. The probe was connected directly to a heated borosilicate glass filter holder containing a solvent-extracted glass fiber filter. In order to minimize possible thermal degradation of the HFPO-DA, the probe and particulate filter were heated to just above stack temperature to minimize water vapor condensation before the filter. The filter holder exit was connected to a water-cooled coil condenser followed by a water-cooled sorbent module containing approximately 40 grams of XAD-2 resin. The XAD-2 inlet temperature was monitored to ensure that the module is maintained at a temperature below 20°C.

The XAD-2 resin trap was followed by a condensate knockout impinger and a series of two impingers each containing 100-ml of high purity deionized water. The water impingers were followed by another condensate knockout impinger equipped with a second XAD-2 resin trap to account for any sample breakthrough. The final impinger contained approximately 250 grams of dry pre-weighed silica gel. The water impingers and condensate impingers were submerged in an ice bath through the duration of the testing. The water in the ice bath was also used to circulate around the coil condenser and the XAD-2 resin traps.

Exhaust gases were extracted from the sample locations isokinetically using a metering console equipped with a vacuum pump, a calibrated orifice, oil manometer and probe/filter heat controllers.

4.6.1 HFPO-DA Sample Train and Equipment Preparation

Prior to conducting the field work the following procedures were conducted to prepare the field sampling glassware and sample recovery tools.

1. Wash all glassware, brushes, and ancillary tools with low residue soap and hot water.
2. Rinse all glassware, brushes, and ancillary tools three (3) times with D.I. H₂O.
3. Bake glassware (with the exception of probe liners) at 450°C for approximately 2 hours, (XAD-2 resin tube glassware will be cleaned by Eurofins/TestAmerica by this same procedure).
4. Solvent rinse three (3) times all glassware, brushes, and ancillary tools with the following sequence of solvents: acetone, methylene chloride, hexane, and methanol.
5. Clean glassware and tools will be sealed in plastic bags or aluminum foil for transport to the sampling site.
6. Squirt bottles will be new dedicated bottles of known history and dedicated to the D.I. Water and methanol/ammonium hydroxide (MeOH/ 5% NH₄OH) solvent contents. Squirt bottles will be labelled with the solvent content it contains.

4.6.2 HFPO-DA Sample Train Recovery

Following completion of each test run, the sample probe, nozzle and front-half of the filter holder were brushed and rinsed three times each with the MeOH/ 5% NH₄OH solution (Container #1). The glass fiber filter was removed from its housing and transferred to a polyethylene bottle (Container #2). Any particulate matter and filter fibers which adhered to the filter holder and gasket were also placed in Container #2. The XAD-2 resin trap was sealed, labelled and placed in an iced sample cooler. The back-half of the filter holder, coil condenser condensate trap and connecting glassware were rinsed with the same MeOH/ 5% NH₄OH solution and placed in Container #3.

The volume of water collected in the second and third impingers was measured for moisture determinations and then placed in Container #4. Impingers #2 and #3 were then rinsed with the MeOH/ 5% NH₄OH solution and placed in Container #5. The second (breakthrough) XAD-2 resin trap was sealed, labelled and placed in an iced sample cooler. The second condensate trap was rinsed with the MeOH/ 5% NH₄OH solution and placed in Container #5. The contents of the fifth impinger were placed in its original container and weighed for moisture determinations.

Containers were labeled with the appropriate sample information. Samples remained chilled until analysis. HFPO-DA analysis was conducted using liquid chromatography/dual mass spectrometry (LC/MS/MS).

5. EMISSIONS TEST RESULTS

A detailed summary of the test results is presented in Table 1 in the appendix. Supporting field data and calculations can be found in Appendix C. The laboratory report is presented in Appendix D. A brief discussion of the test results is presented below.

5.1 Emission Test Results

Table 1 presents a detailed summary of the HFPO-DA test results. HFPO-DA concentrations at the carbon bed inlet ranged from $9.10\text{E-}01$ mg/dscm to $5.23\text{E+}00$ mg/dscm and averaged $2.53\text{E+}00$ mg/dscm. Corresponding mass emissions of HFPO-DA ranged from $4.03\text{E-}02$ lb/hr to $2.25\text{E-}01$ lb/hr and averaged $1.10\text{E-}01$ lb/hr.

Concentrations of HFPO-DA at the carbon bed outlet ranged from $1.01\text{E-}02$ mg/dscm to $2.97\text{E-}01$ mg/dscm and averaged $1.07\text{E-}01$ mg/dscm. Mass emission rates of HFPO-DA from the carbon bed outlet ranged from $4.33\text{E-}04$ lb/hr to $1.29\text{E-}02$ lb/hr and averaged $4.63\text{E-}03$ lb/hr. The resulting HFPO-DA removal efficiency of the PPA carbon bed ranged from 94 percent to 99 percent and averaged 96 percent.

5.2 Discussion and Conclusion

There were no process operating or sampling problems encountered during the field testing that impacted the test results. Therefore, all test data are believed to be representative of actual emissions in evidence during the test program.

6. QUALITY ASSURANCE/QUALITY CONTROL

QA/QC was based on the recommended QA/QC procedures of the various sampling and analytical methods that were used for the test program. This section summarizes the pertinent QA/QC procedures that were employed during the emissions testing program.

6.1 Equipment Calibration

An important aspect of pre-sampling preparations is the inspection and calibration of all equipment planned to be used for the field effort. Equipment is inspected for proper operation and durability prior to calibration. Calibration of equipment is conducted in accordance with the procedures outlined in the USEPA document entitled "Quality Assurance Handbook for Air Pollution Measurement Systems; Volume III—Stationary Source Specific Methods" (EPA-600/4-77-027b). Equipment calibration is performed in accordance with USEPA guidelines and/or manufacturer's recommendations. Examples of the typical calibration requirements of the field equipment being used are as follows:

- Pitot tubes (QA Handbook Section 3.1.2, pp. 1-13) - measured for appropriate spacing and dimensions or calibrate in a wind tunnel. Rejection criteria given on the calibration sheet. Post-test check - inspect for damage.
- Probe nozzles (QA Handbook Section 3.4.2, pg. 19) - make three measurements of the nozzle ID (to the nearest 0.001 in.) using different diameters with a micrometer. Difference between the high and low values should not exceed 0.004 in. Post-test check - inspect for damage.
- Thermocouples (QA Handbook Section 3.4.2, pp. 15-18) - verify against a mercury-in-glass thermometer at two or more points including the anticipated measurement range. Acceptance limits - impinger $\pm 2^{\circ}\text{F}$; DGM $\pm 5.4^{\circ}\text{F}$; stack ± 1.5 percent of stack temperature.
- Dry gas meters (QA Handbook Section 3.4.2, pp. 1-12) - Dry gas meters are calibrated using critical orifices. The procedure entails four runs using four separate critical orifices running at an actual vacuum 1-2 in. greater than the theoretical critical vacuum. The minimum sample volume required per orifice is 5 ft³. Meter boxes are calibrated annually and then verified by use of the alternative USEPA RM 5 post-test calibration procedure. This procedure is referenced as Approved Alternate Method ALT-009 (June 21, 1994) by USEPA's Emission Measurement Center. The average Y-value obtained by this method must be within 5% of the initial Y-value.

6.2 Equipment Leak Checks

Pitot tube leak checks were conducted in accordance with USEPA RM 2. Leak checks were conducted on the HFPO-DA sample trains prior to and following each test run in accordance with the procedures outlined in USEPA RM 5, Sections 8.4.1 and 8.4.2.

6.3 Reagent Blanks and Field Blanks

A field blank for the Modified USEPA RM 0010 sample train was collected as part of the test program. The blank train was assembled and set-up near one of the carbon bed outlet test locations and as close to the outlet sample train as possible. The blank train remained in place for the duration of the sampling run. The blank train was heated to the same temperature as used

for the outlet sampling train, and the impinger portion of the train was iced down and chilled water circulated through the coil condenser as described in SW-846 Method 0010. The blank train was recovered in the same location, and by the same procedures as the actual sampling trains.

Additionally, a proof blank train rinse sample was collected one time during the sampling campaign. The glassware components of the train received a thorough solvent rinse after samples were recovered and put away for a sampling run. This secondary rinse was used to prove that the sampling breakdown collection processes capture all HFPO-DA material, and generally leave none of the target analytes uncaptured on the sample glassware. All sampling train glassware parts, including brushes and other tools used, were thoroughly rinsed with MeOH / 5% NH₄OH solution to evaluate the general rinsing efficiency of the sampling train recovery process.

Reagent blanks of the diH₂O used in the sample trains and MeOH/5% NH₄OH solution used for sample recovery were also submitted to the laboratory for analysis along with the field samples. Note that the field blank train and proof blank was collected during sampling of the Vinyl Ethers North carbon bed. Results of the field blank, proof blank and reagent blanks and are included with the laboratory reports in Appendix D.

6.4 Test Data and Report Review

Test data input and emission calculations were double-checked for accuracy. The test results were reviewed by senior personnel for reasonableness and accuracy. The final report was peer reviewed by senior personnel and certified by the project manager.

TABLES

Table 1
The Chemours Company - Fayetteville Works
Polymer Process Aid Carbon Bed
Fayetteville, North Carolina

Run Identification	Run 1	Run 2	Run 3	Average	Run 1	Run 2	Run 3	Average
Source ID:	Carbon Bed Inlet				Carbon Bed Outlet			
Run Date	10Dec21	10Dec21	10Dec21		10Dec21	10Dec21	10Dec21	
Start/Stop Time	0937-1123	1218-1406	1430-1615		0937-1123	1218-1406	1430-1615	
<u>Exhaust Gas Conditions</u>								
Temperature (deg. F)	62	64	65	64	68	70	71	70
Moisture (volume %)	0.8	1.0	0.9	0.9	0.9	1.0	1.1	1.0
Oxygen (dry volume %)	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9
Carbon Dioxide (dry volume %)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<u>Volumetric Flow Rate</u>								
acfm	11,414	11,694	11,822	11,643	11,584	11,379	11,532	11,498
dscfm	11,473	11,693	11,817	11,661	11,601	11,351	11,465	11,472
<u>HFPO - Dimer Acid</u>								
mg/dscm	5.23E+00	1.46E+00	9.10E-01	2.53E+00	2.97E-01	1.29E-02	1.01E-02	1.07E-01
lb/hr	2.25E-01	6.39E-02	4.03E-02	1.10E-01	1.29E-02	5.48E-04	4.33E-04	4.63E-03
<u>Carbon Bed Removal Efficiency</u>								
percent	94	99	99	96				

APPENDIX A PROCESS OPERATING DATA

Date 12/10/2020

Time	800	900	1000	1100	1200	1300	1400	1500	1600
Stack Testing			RUN1: 0937-1123			RUN 2 1218-1406		RUN3: 1430-1615	
A/F column Feed Rate (pounds per hour)									
903 Distillation (pounds per hour)									
DAF ISO Venting									
Charging water to Hyd - venting				X					
Charging Sulfuric acid - venting				X					
Hydrolysis - Wash Tank pressure Transfer to Hydrolysis									
Hydrolysis - Phase Settle		X							
Vap heels pressure transfer									
Vap cycle			915 to 1100			1315 to 1415		X	
Rec Tk to 903 Fd Tk Press Transfer (new 1-18-21)			1030 to 1130						
Venting after press tran from North/South Acid tank to Hyd		X				X	X		
DAF tran to Hyd - venting during transfer							X	1425 to 1505	
Hydrolysis - transfer to Waste Acid Trailer									
Wash Tk to Vaporizer pressure transfer (new 8-2019)									
Scrubber Recirculation Flow (gpm)			36			36		40	38
Scrubber dp (inwc)			-0.5			-0.5		-0.5	

APPENDIX B SCHEMATICS OF THE TEST LOCATIONS

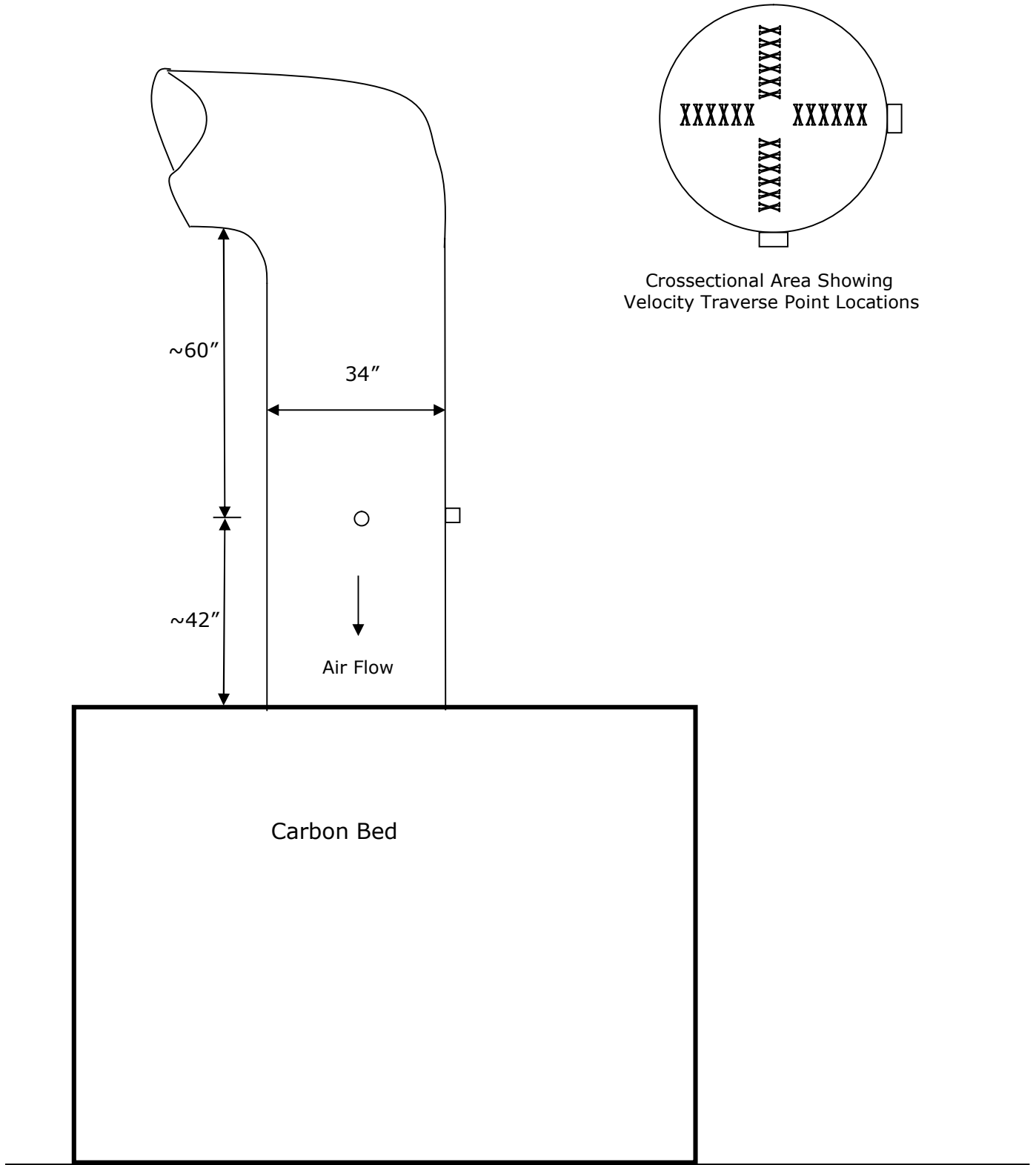


Figure 1
Carbon Bed Inlet Sampling Location
Polymer Process Aid
The Chemours Company
Fayetteville, North Carolina

Sample Traverse Point Locations for Circular Stacks

Facility: The Chemours Company

Source Identification: PPA Carbon Bed inlet

Stack Diameter: 34 inches

Sampling Locations: 1.8 diameters downstream
1.2 diameters upstream

Minimum Number of Traverse points
as specified by EPA Method 1: 24

Number of traverse points sampled: 24

Traverse Point Number	Percent of Stack Diameter From Inside Wall	Distance in Inches From Inside Wall*
1	2.1	1.0
2	6.7	2.3
3	11.8	4.0
4	17.7	6.0
5	25.0	8.5
6	35.6	12.1
7	64.4	21.9
8	75.0	25.5
9	82.3	28.0
10	88.2	30.0
11	93.3	31.7
12	97.9	34.0

*Traverse points located within 1.00" to the stack wall for stacks having an inside diameter greater than 24" will be relocated as well as traverse points located within 0.50 inches to the stack wall on stacks with a 24" ID or less to meet criteria.

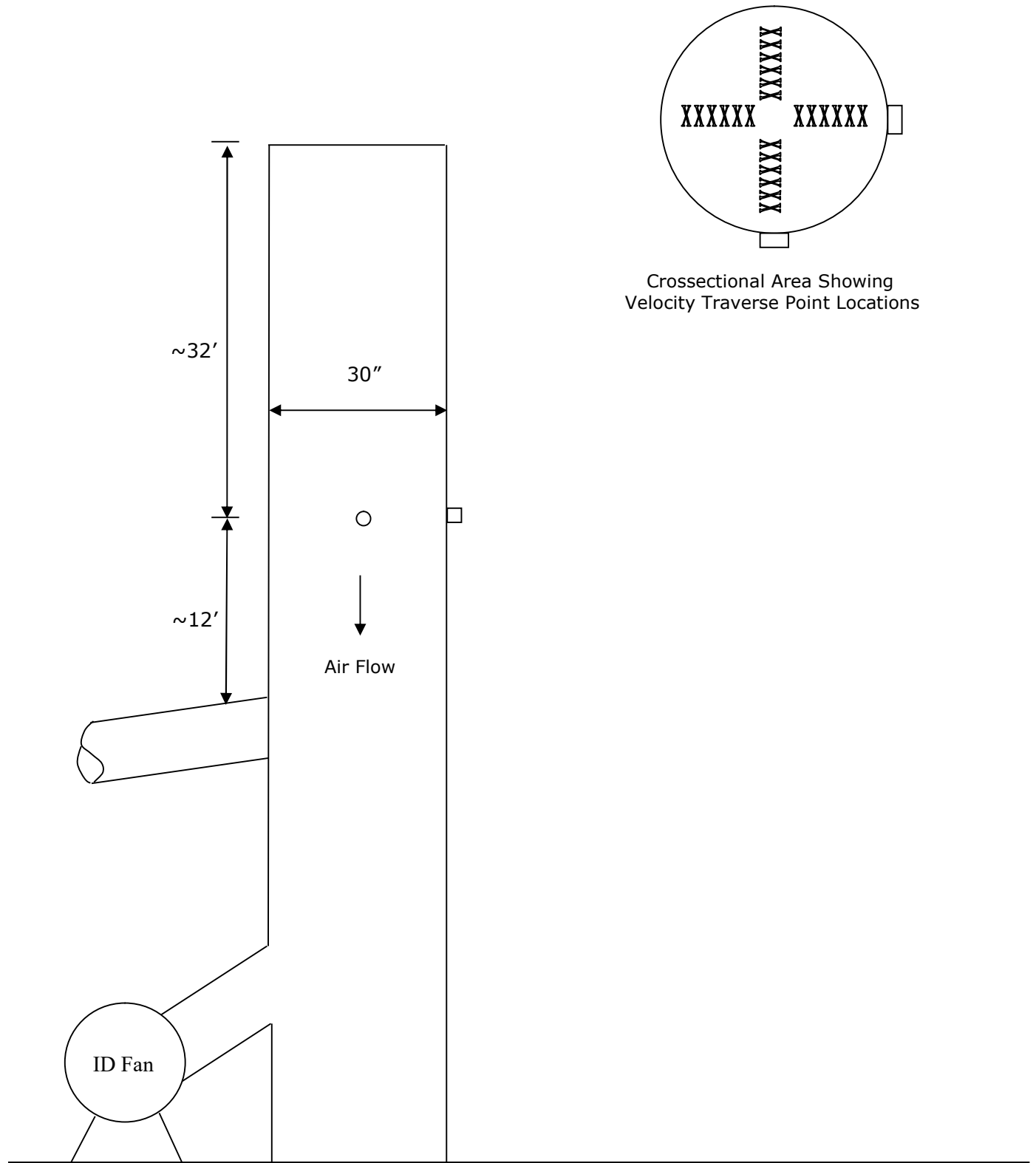


Figure 2
Carbon Bed Outlet Sampling Location
Polymer Process Aid
The Chemours Company
Fayetteville, North Carolina

Sample Traverse Point Locations for Circular Stacks

Facility: The Chemours Company

Source Identification: PPA Carbon Bed Outlet

Stack Diameter: 30 inches

Sampling Locations: 4.8 diameters downstream
12 diameters upstream

Minimum Number of Traverse points
as specified by EPA Method 1: 24

Number of traverse points sampled: 24

Traverse Point Number	Percent of Stack Diameter From Inside Wall	Distance in Inches From Inside Wall*
1	2.1	1.0
2	6.7	2.0
3	11.8	3.5
4	17.7	5.3
5	25.0	7.5
6	35.6	10.7
7	64.4	19.3
8	75.0	22.5
9	82.3	24.7
10	88.2	26.5
11	93.3	28.0
12	97.9	29.0

*Traverse points located within 1.00" to the stack wall for stacks having an inside diameter greater than 24" will be relocated as well as traverse points located within 0.50 inches to the stack wall on stacks with a 24" ID or less to meet criteria.

APPENDIX C

FIELD DATA AND CALCULATIONS

PPA Carbon Bed Inlet Field Test Data

Field Data Summary
 The Chemours Company - Fayetteville Works
 Polymer Process Aid Carbon Bed Inlet
 Fayetteville, North Carolina

Traverse Point	Run 1						Run 2						Run 3					
	Stack Temp(F)	Delta P	Delta H	Tm(F)		SQRT Delta P	Stack Temp(F)	Delta P	Delta H	Tm(F)		SQRT Delta P	Stack Temp(F)	Delta P	Delta H	Tm(F)		SQRT Delta P
				in	out					in	out					in	out	
A1	62	0.30	1.03	44	42	0.5477	64	0.32	1.10	59	58	0.5657	66	0.33	1.13	59	60	0.5745
2	62	0.32	1.10	46	42	0.5657	64	0.40	1.38	60	58	0.6325	66	0.35	1.20	61	59	0.5916
3	62	0.32	1.10	48	43	0.5657	64	0.41	1.41	61	58	0.6403	66	0.35	1.20	63	59	0.5916
4	63	0.39	1.34	51	43	0.6245	64	0.38	1.31	62	58	0.6164	65	0.40	1.38	64	59	0.6325
5	62	0.37	1.27	53	44	0.6083	64	0.36	1.24	63	58	0.6000	65	0.40	1.38	67	60	0.6325
6	62	0.35	1.20	55	45	0.5916	64	0.30	1.03	63	58	0.5477	65	0.38	1.31	68	60	0.6164
7	63	0.30	1.03	56	46	0.5477	64	0.30	1.03	63	58	0.5477	65	0.30	1.03	69	60	0.5477
8	62	0.25	0.86	57	47	0.5000	64	0.27	0.93	64	58	0.5196	65	0.29	1.00	70	62	0.5385
9	62	0.24	0.83	58	48	0.4899	64	0.28	0.96	64	58	0.5292	65	0.24	0.83	70	61	0.4899
10	62	0.20	0.68	58	49	0.4472	64	0.24	0.83	64	58	0.4899	65	0.23	0.79	70	62	0.4796
11	62	0.22	0.76	58	45	0.4690	64	0.23	0.79	64	58	0.4796	65	0.23	0.79	70	62	0.4796
12	61	0.23	0.79	58	49	0.4796	64	0.21	0.72	64	58	0.4583	65	0.21	0.73	70	62	0.4583
B1	63	0.39	1.34	53	52	0.6245	64	0.36	1.24	59	58	0.6000	65	0.34	1.17	66	62	0.5831
2	63	0.39	1.34	60	52	0.6245	64	0.34	1.17	63	59	0.5831	65	0.41	1.41	70	63	0.6403
3	63	0.39	1.34	62	53	0.6245	64	0.34	1.17	65	59	0.5831	65	0.42	1.45	71	63	0.6481
4	63	0.35	1.20	63	53	0.5916	64	0.40	1.38	66	59	0.6325	65	0.40	1.38	72	63	0.6325
5	63	0.34	1.17	64	54	0.5831	64	0.38	1.31	66	59	0.6164	65	0.38	1.31	73	64	0.6164
6	63	0.31	1.07	64	54	0.5568	64	0.37	1.27	67	60	0.6083	65	0.32	1.10	73	64	0.5657
7	63	0.28	0.96	65	55	0.5292	65	0.29	1.00	68	60	0.5385	65	0.31	1.07	73	64	0.5568
8	63	0.25	0.86	64	55	0.5000	65	0.28	0.96	67	60	0.5292	65	0.28	0.96	73	64	0.5292
9	62	0.25	0.86	64	56	0.5000	65	0.25	0.86	67	60	0.5000	65	0.26	0.89	73	64	0.5099
10	62	0.23	0.79	64	56	0.4796	65	0.22	0.76	67	60	0.4690	65	0.25	0.86	72	64	0.5000
11	62	0.21	0.72	64	56	0.4583	65	0.23	0.79	66	61	0.4796	65	0.24	0.83	72	64	0.4899
12	62	0.20	0.69	64	57	0.4472	65	0.23	0.79	66	61	0.4796	65	0.23	0.79	72	64	0.4796
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
Average	62	0.30	1.01	58	50	0.5398	64	0.31	1.06	64	59	0.5519	65	0.31	1.08	69	62	0.5577



Test Data Summary and Calculations
The Chemours Company - Fayetteville Works
Polymer Process Aid Carbon Bed Inlet
Fayetteville, North Carolina

<u>Parameter</u>	<u>Run 1</u>	<u>Run 2</u>	<u>Run 3</u>
Run Date	12/10/21	12/10/21	12/10/21
Start/Stop Time	0937-1123	1218-1406	1430-1615
Duration of Run, Minutes	96	96	96
Ave. Nozzle Diameter, inches	0.245	0.245	0.245
Pitot Calibration Factor, CF	0.84	0.84	0.84
Meter Gamma	1.004	1.004	1.004
Meter Delta H, inches of H2O	1.64	1.64	1.64
Stack Diameter, inches	34	34	34
Rectangular Width, inches	0	0	0
Rectangular Length, inches	0	0	0
Stack Area, sq.ft.	6.30	6.30	6.30
Barometric Pressure, inches of Hg	30.13	30.13	30.13
Static Pressure, inches of H2O	-1.8	-1.8	-1.8
<u>Dry Gas Meter Sample Volume, (VM)ft³</u>			
Initial	507.287	562.37	619.763
Final	562.135	619.568	677.987
Total Volume	54.848	57.198	58.224
Ave. Stack Temperature, Ts(F)	62.4	64.3	65.1
Ave. Meter Temperature, Tm(F)	53.9	61.5	65.6
Ave. Run Delta H, inches of H2O	1.01	1.06	1.08
Ave. Square Root of Delta P	0.5398	0.5519	0.5577
<u>Moisture Data</u>			
Volume of water collected, mls	0.4	1.1	1.7
Silica Gel, grams	9.5	11.1	9.1
Total Collected, mls	9.9	12.2	10.8
<u>ORSAT Data</u>			
%O2	20.90	20.90	20.90
%CO2	0.0	0.0	0.0
%CO			

Calculations

Vw(std), scf =	0.466	0.574	0.508
Vm(std), dscf =	57.112	58.706	59.289
Bws =	0.008	0.010	0.009
Md =	28.84	28.84	28.84
Ms =	28.75	28.73	28.74
Vs, ft/sec =	30.2	30.9	31.3
Qs, acfm =	11,414	11,694	11,822
Qs(std), dscfm =	11,473	11,693	11,817
Isokinetic Sampling Rate, %	99.9	100.7	100.7

Where:

An = area of the nozzle

As = area of the stack

Vw(std) = volume of water vapor in gas, standard conditions = $0.04707 \cdot Vlc$

Vm(std) = vol. of gas sampled, standard conditions = $17.647 \cdot Vm \cdot \gamma \cdot [Pb + (dH/13.6)] / Tm(R)$

Bws = water vapor in gas stream, proportion by volume = $Vw(std) / (Vm(std) + Vw(std))$

Md = molecular weight of stack gas, dry basis = $(0.44 \cdot \%CO_2) + (0.32 \cdot \%O_2) + [0.28 \cdot (\%N_2 + \%CO)]$

Ms = molecular weight of stack gas, wet basis = $[Md \cdot (1 - Bws)] + (18.0 \cdot Bws)$

Vs = stack gas velocity = $85.49 \cdot Cp \cdot (\text{avg. Sq.Rt. dP}) \cdot [Sq.Rt. (Ts(R)) / (Ms \cdot Ps)]$

Qs = stack gas flow rate = $Vs \cdot As \cdot 60$

Qs(std) = stack gas flow rate, standard conditions = $Qs \cdot (1 - Bws) \cdot (528 / (Ts(R))) \cdot (Ps / 29.92)$

Isokinetic sampling rate = $\{ (Ts(R)) \cdot [(0.00267 \cdot Vlc) + (Vm(std) / 17.647)] \cdot 100\} / (\text{Time} \cdot vs \cdot Ps \cdot An \cdot x60)$

Results Summary
The Chemours Company - Fayetteville Works
Polymer Process Aid Carbon Bed Inlet
Fayetteville, North Carolina

Parameter:	Run 1					Run 2				Run 3				Average			
	Mol. Wt.	mg	mg/dscm	ppm	lb/hr	mg	mg/dscm	ppm	lb/hr	mg	mg/dscm	ppm	lb/hr	mg	mg/dscm	ppm	lb/hr
HFPO - Dimer Acid	330	8.46613	5.23E+00	3.81E-01	2.25E-01	2.42404	1.46E+00	1.06E-01	6.39E-02	1.52810	9.10E-01	6.63E-02	4.03E-02	4.14	2.53E+00	1.85E-01	1.10E-01

Where:

Pollutant Emission Concentration:

mg = total sample collected, milligrams
mg/dscm = milligrams of pollutant per dry standard cubic meter sampled = (mg/dscf) x (35.314 cubic feet/cubic meter)
ppm = parts per million = ((mg/dscm x 24.04 liters/mol)/mol.wt)

Pollutant Emission Rate:

lb/hr = pounds of pollutant emitted per hour = mg/1000/[(453.59 g/lb)/(dscf)] x dscfm x 60 min/hr

Example Calculations

The Chemours Company - Fayetteville Works
Polymer Process Aid Carbon Bed Inlet
Fayetteville, North Carolina

Note: Values are shown for example purposes only.

V_{m,a} = Dry gas volume at actual conditions (acf)

Initial gas meter volume: 507.287
Final gas meter volume: 562.135
Difference: 54.848

V_{m,std} = Volume of dry gas at standard conditions (dscf)

$$\begin{aligned} &= 17.647 \times V_{m,a} \times \text{Gamma}^* [\text{Pbar} + (\text{DeltaH}/13.6)] / T_m(\text{R}) \\ &= 17.647 \times 54.848 \times 1.004 \times (30.13 + [(1.640 / 13.6)] / 514) \\ &= 57.112 \end{aligned}$$

V_{I,c} = Volume of water collected in impingers and silica gel (ml)

impinger catch (mls): 0
silica gel (g) 9.5
total: 9.9

V_{w,std} = Volume of water vapor in gas at standard conditions (cu.ft.)

$$\begin{aligned} &= (0.04707) \times (V_{I,c}) \\ &= 0.04707 \times 9.9 \\ &= 0.466 \end{aligned}$$

B_{w,o} = Proportion by volume of water vapor in gas stream

$$\begin{aligned} &= V_{w,std} / (V_{w,std} + V_{m,std}) \\ &= 0.466 / (0.466 + 57.112) \\ &= 0.008 \end{aligned}$$

P_s = Stack gas static pressure (in. Hg)

$$\begin{aligned} &= St / 13.6 \\ &= -1.80 / 13.6 \\ &= -0.132 \end{aligned}$$

P_a = Absolute stack gas pressure (in. Hg)

$$\begin{aligned} &= P_s + P_{bar} \\ &= -0.132 + 30.13 \\ &= 30.00 \end{aligned}$$

M_{F,D} = Dry mole fraction of stack gas

$$\begin{aligned} &= 1 - B_{w,o} \\ &= 1 - 0.008 \\ &= 0.992 \end{aligned}$$

M_d = Dry molecular weight of stack gas (lb/lb-mol)

$$\begin{aligned} &= (0.32 \times \%O_2) + (0.44 \times \%CO_2) + (0.28 \times \%N_2) \\ &= (0.32 \times 20.90) + (0.44 \times 0.00) + (0.28 \times 79.10) \\ &= 28.84 \end{aligned}$$

M_w = Wet molecular weight of stack gas (lb/lb-mol)

$$\begin{aligned} &= (M_d) \times (M_{F,D}) + (0.18) \times (B_{w,o} \times 100) \\ &= 28.84 \times 0.992 + 0.18 \times 0.80932 \\ &= 28.75 \end{aligned}$$

Example Calculations

The Chemours Company - Fayetteville Works
Polymer Process Aid Carbon Bed Inlet
Fayetteville, North Carolina

Note: Values are shown for example purposes only.

Vs,avg = Average stack gas velocity (fps)

$$\begin{aligned} &= K_p \times (C_p) \times (\text{sqrt, deltaP}) \times \text{sqrt}((T_s + 460^\circ\text{R})/\text{Mw} \times \text{Pa}) \\ &= 85.48 \times 0.84 \times 0.54 \times \text{sqrt}(\quad \quad \quad) \\ &= 30.2 \end{aligned}$$

A Cross sectional areas of stack (sq. ft)

$$\begin{aligned} &= \pi/4 \times d^2 \\ &= 3.14159/4 \times 2.83^2 \\ &= 6.30 \end{aligned}$$

Qa Volumetric flow rate at actual conditions (acfm)

$$\begin{aligned} &= (60 \text{ sec/min}) \times (A) \times (V_s, \text{ avg}) \\ &= 60 \times 6.3050 \times 30.17 \\ &= 11,413 \end{aligned}$$

Qstd Volumetric flow rate at standard conditions (scfm)

$$\begin{aligned} &= Q_a \times (528/T_{s, \text{ avg}} + 460) \times P_a/29.92 \\ &= 11,413 \times (528 / 522) \times 1.003 \\ &= 11,565 \end{aligned}$$

Qstd,dry Volumetric flow rate at dry standard conditions per minute(dscfm)

$$\begin{aligned} &= Q_{\text{std}} \times (1 - B_{\text{wo}}) \\ &= 11,565 \times 0.9919 \\ &= 11,472 \end{aligned}$$

mg/dscm HFPO-DA concentration

$$\begin{aligned} &= (\text{mg/dscf}) \times 35.314 \text{ cu. ft./cu. meter} \\ &= (8.466 / 57.11) \times 35.314 \\ &= 5.23\text{E}+00 \end{aligned}$$

lb/hr HFPO-DA Mass Emission Rate

$$\begin{aligned} &= \text{mg}/1000 / [(453.59 \text{ g/lb}) / (\text{dscf})] \times \text{dscfm} \times 60 \text{ min/hr} \\ &= 8.466 / 1,000 / [453.59 / 57.11] \times 11,473 \times 60 \\ &= 2.25\text{E}-01 \end{aligned}$$

EPA Isokinetic Field Sheet

Methods Performed M-0010

Leak Check Rates		
Sample Rate	Pitot	
in. cfm	cfm	+
Initial	11	0.006
Mid		
Mid		
Final	9	0.005

Pitot Number P4-2
 Pitot Coefficient 0.84
 Stack TC I.D. TC-5D
 Oven Box I.D. OB-2
 Impinger Out I.D. IO-4
 Nozzle Size .245
 XAD Trap I.D. N/A

Run Number 1
 Stack Diameter 34"
 Barometric Pres. 30.13
 Static Pressure -1.8
 Meter Box # 3
 Meter delta H 1.64
 Meter Gamma 1.004

Client Chemours
 Location Fayetteville, NC
 Source PPA Tallet
 Date 12/10/20
 Operators FA/AA
 Start Time 9:57 / 10:35
 End Time 10:25 / 11:23

345

Sample Point	Sample Time (min)	Velocity Head (in. H ₂ O)	Orifice Setting (in. H ₂ O)	Meter Volume (ft ³)	Temperature Readings in Degrees Fahrenheit				Impingement	Aux	Meter Inlet	Meter Outlet	Vacuum (in. hg)	Comments/Notes
					Stack	Probe	Oven Box	Impinger						
A1	4	0.30	1.03	507.257	62	68	68	41	35	44	42	2		
2	8	0.32	1.10	508.6	62	70	68	36	32	46	42	2		
3	12	0.32	1.10	512.0	62	73	73	34	34	48	43	2		
4	16	0.39	1.34	—	63	72	72	35	34	51	43	2		
5	20	0.37	1.27	577.0	62	74	73	36	34	53	44	2		
6	24	0.35	1.20	—	62	73	73	36	35	55	45	2		
7	28	0.30	1.03	522.0	63	73	73	34	34	56	46	2		
8	32	0.25	0.86	524.4	62	74	73	36	34	57	47	2		
9	36	0.24	0.83	526.5	62	74	75	36	36	58	48	2		
10	40	0.20	0.69	—	62	73	73	34	36	58	49	2		
11	44	0.22	0.76	530.5	62	74	71	37	36	58	49	2		
12	48	0.23	0.79	532.5	61	74	73	37	36	58	49	2		
B1	52	0.39	1.34	534.585	63	74	74	42	42	53	52	2		
3	56	0.39	1.34	537.8	63	74	73	37	40	60	52	2		
3	60	0.39	1.34	—	63	74	73	37	39	62	53	2		
4	64	0.35	1.20	542.8	63	74	73	38	40	63	53	2		
6	68	0.34	1.17	545.3	63	74	73	38	39	64	54	2		
6	72	0.31	1.07	547.8	63	73	73	39	42	64	54	2		
7	76	0.28	0.96	550.1	63	73	73	39	41	65	55	2		
8	80	0.25	0.86	552.3	63	73	73	40	42	64	55	2		
9	84	0.25	0.86	554.5	62	73	73	40	42	64	56	2		
10	88	0.23	0.71	556.7	62	73	74	42	42	64	56	2		
11	92	0.21	0.72	—	62	73	73	42	42	64	56	2		
12	96	0.20	0.69	560.9	62	73	73	43	43	64	57	2		
				562.135										

Impinger Data (vol)	
#	Initial Final
1	
2	
3	
4	
5	
6	

Silica Gel Data (gm)	
#	Initial Final
1	
2	

Moisture Gain	
mi.	
gm	
Total	

Filter Data	
#	Number Tare
1	
2	
3	

Molecular Weight Data (%)	
#	O ₂ CO ₂
1	
2	
3	
Avg	



EPA Isokinetic Field Sheet

Methods Performed 0010

Leak Check Rates		
Sample Rate	Pitot	
in.	cfm	+
Initial	<u>11</u>	<u>0.007</u>
Mid		
Final		

Run Number		Pitot Number
<u>2</u>	<u>34</u>	<u>11-2</u>
Stack Diameter	Pitot Coefficient	
<u>30.13</u>	<u>0.54</u>	
Barometric Pres.	Stack TC I.D.	
<u>-1.8</u>	<u>0.50</u>	
Static Pressure	Oven Box I.D.	
<u>3</u>	<u>10.1</u>	
Meter Box #	Impinger Out I.D.	
<u>1.64</u>	<u>1.245</u>	
Meter delta H	XAD Trap I.D.	
<u>1.004</u>	<u>3.45</u>	

Temperature Readings in Degrees Fahrenheit	
Stack	Impinger
<u>64</u>	<u>50</u>
Probe	Aux
<u>75</u>	<u>48</u>
Oven Box	Meter Inlet
<u>75</u>	<u>59</u>
Meter Volume (ft ³)	Meter Outlet
<u>57.2370</u>	<u>58</u>
Orifice Setting (in. H ₂ O)	Vacuum (in. hg)
<u>1.10</u>	<u>3</u>

Sample Point	Time (min)	Velocity Head (in. H ₂ O)	Orifice Setting (in. H ₂ O)	Meter Volume (ft ³)	Stack	Probe	Oven Box	Impinger	Aux	Meter Inlet	Meter Outlet	Vacuum (in. hg)	Comments/Notes
1	4	0.32	1.10	57.2370	64	75	75	50	48	59	58	3	
2	8	0.40	1.38	52.15	64	74	75	51	49	60	58	3	
3	12	0.41	1.41	56.72	64	74	78	53	56	61	58	4	
4	16	0.38	1.31	56.95	64	73	74	55	56	62	58	7	
5	20	0.36	1.24	57.265	64	73	72	52	58	63	58	7	
6	24	0.30	1.03	57.530	64	73	73	50	58	63	58	7	
7	28	0.30	1.03	57.78	64	74	73	48	58	63	58	7	
8	32	0.27	0.93	—	64	73	73	47	58	64	58	7	
9	36	0.28	0.96	58.27	64	73	73	45	57	64	58	7	
10	40	0.24	0.83	58.49	64	73	73	45	54	64	58	6	
11	44	0.23	0.79	58.70	64	73	73	44	50	64	58	5	
12	48	0.21	0.72	58.93	64	74	73	44	47	64	58	5	
1	52	0.36	1.24	59.123	64	73	74	55	44	54	58	7	
2	56	0.34	1.17	—	64	73	73	43	35	63	59	7	
3	1 00	0.34	1.17	59.615	64	73	72	41	36	65	59	7	
4	1 04	0.40	1.38	59.865	64	73	72	42	36	66	59	7	
5	1 08	0.38	1.31	60.34	64	73	73	43	37	66	59	7	
6	1 12	0.37	1.27	60.391	64	73	72	43	36	67	60	7	
7	1 16	0.29	1.0	60.64	65	73	73	43	37	68	60	7	
8	1 20	0.28	0.96	60.89	65	74	73	42	36	67	60	7	
9	1 24	0.25	0.86	61.2	65	73	73	43	36	67	60	6	
10	1 28	0.22	0.76	61.34	65	73	73	43	35	67	60	6	
11	1 32	0.23	0.79	—	65	73	73	43	37	66	61	6	
12	1 36	0.23	0.79	61.73	65	74	75	43	37	66	61	6	
			VF=	114.568									

Impinging Data (vol)	
#	Initial
1	
2	
3	
4	
5	
6	

Silica Gel Data (gm)	
#	Initial
1	
2	

Moisture Gain	
ml.	
gm	
Total	

Filter Data	
#	Number
1	
2	
3	

Molecular Weight Data (%)	
#	O ₂
1	
2	
3	
AVG	



EPA Isokinetic Field Sheet

Methods Performed AA5010

Client Catermours
 Location Fayetteville NC
 Source PPA water
 Date 12/10/20
 Operators EA/AA
 Start Time 1430 / 1527
 End Time 1518 / 1615

Run Number 3
 Stack Diameter 34
 Barometric Pres. 30.13
 Static Pressure -1.8
 Meter Box # 3
 Meter delta H 1.64
 Meter Gamma 1.004

Pitot Number P42
 Pitot Coefficient 0.84
 Stack TC I.D. TC-30
 Oven Box I.D. 0.6-2
 Impinger Out I.D. 1.0-1
 Nozzle Size .245
 XAD Trap I.D. NA

Leak Check Rates		
Sample Rate	Pitot	
in. cfm	+	-
Initial	<u>0.007</u>	<u>✓</u>
Mid		
Mid		
Final	<u>0.008</u>	<u>✓</u>

3.45

Sample Point	Sample Time (min)	Velocity Head (in. H ₂ O)	Orifice Setting (in. H ₂ O)	Meter Volume (ft ³)	Temperature Readings in Degrees Fahrenheit				Impinging	Aux	Meter Inlet	Meter Outlet	Vacuum (in. hg)	Comments/Notes
					Stack	Probe	Oven Box	Oven Box						
1	4	0.33	1.13	619.763	66	74	74	74	54	45	59	69	4	
2	8	0.35	1.20	622.2	66	73	73	73	43	38	59	59	5	
3	12	0.35	1.20	625.0	66	74	73	73	40	35	63	59	5	
4	16	0.40	1.38	627.3	65	73	73	73	40	36	64	60	5	
5	20	0.40	1.38	630.09	65	73	73	73	37	37	67	60	5	
6	24	0.38	1.31	632.5	65	73	73	73	39	37	68	60	5	
7	28	0.30	1.03	635.2	65	73	75	75	39	37	69	60	5	
8	32	0.29	1.0	637.9	65	73	73	73	38	35	70	67	5	
9	36	0.24	0.83	640.23	65	73	72	72	38	32	70	67	5	
10	40	0.23	0.79	642.40	65	73	72	72	38	38	70	67	4	
11	44	0.23	0.79	644.7	65	73	73	73	36	40	70	62	4	
12	48	0.21	0.73	646.5	65	73	73	73	39	39	70	62	4	
1	852	0.34	1.17	648.584	65	73	73	73	44	39	66	62	5	
2	856	0.41	1.41	651.04	65	73	73	73	37	37	66	63	5	
3	1 00	0.42	1.45	653.69	65	73	73	73	38	36	71	63	5	
4	1 04	0.40	1.38	656.59	65	73	72	72	38	38	72	63	5	
5	1 08	0.38	1.31	659.56	65	73	72	72	39	38	73	64	5	
6	1 12	0.32	1.10	662.11	65	73	73	73	34	38	73	64	5	
7	1 16	0.31	1.07	664.67	65	73	72	72	39	37	73	64	5	
8	1 20	0.28	0.96	667.11	65	73	72	72	38	37	73	64	5	
9	1 24	0.26	0.89	669.39	65	73	73	73	38	37	73	64	4	
10	1 28	0.25	0.86	671.4	65	73	73	73	38	37	72	64	4	
11	1 32	0.24	0.83	673.7	65	74	73	73	38	38	72	64	4	
12	1 36	0.23	0.79	675.9	65	73	73	73	38	38	72	64	4	
				677.987										

Impinging Data (vol)	
#	Initial Final
1	
2	
3	
4	
5	
6	

Silica Gel Data (gm)	
#	Initial Final
1	
2	

Moisture Gain	
	ml.
	gm
	Total

Filter Data	
#	Number Tare
1	
2	
3	

Molecular Weight Data (%)	
#	O ₂ CO ₂
1	
2	
3	
Avg	



Sample Train Recovery Data Sheet

Client Chemours Location Fayetteville Source PPA Inlet Method 0010 Date _____

Run # _____

	Final ml or gm	Initial ml or gm	Net Gain	
Impinger #1	499.4	499.2	_____	Filter #1 _____
Impinger #2	627.2	627.4	_____	Filter #2 _____
Impinger #3	767.9	767.3	_____	Filter #3 _____
Impinger #4	519.5	518.7	_____	
Impinger #5	873.0	863.5	_____	
Impinger #6	_____	_____	_____	
Impinger #7	_____	_____	_____	Run Start Time _____
Impinger #8	_____	_____	_____	Run End Time _____
		Total Gain	_____ ml/gm	Recovery Technician _____

Run # _____

	Final ml or gm	Initial ml or gm	Net Gain	
Impinger #1	488.9	498.5	_____	Filter #1 _____
Impinger #2	767.8	769.1	_____	Filter #2 _____
Impinger #3	704.4	704.4	_____	Filter #3 _____
Impinger #4	491.5	489.5	_____	
Impinger #5	887.3	876.2	_____	
Impinger #6	_____	_____	_____	
Impinger #7	_____	_____	_____	Run Start Time _____
Impinger #8	_____	_____	_____	Run End Time _____
		Total Gain	_____ ml/gm	Recovery Technician _____

Run # _____

	Final ml or gm	Initial ml or gm	Net Gain	
Impinger #1	500.5	500.0	_____	Filter #1 _____
Impinger #2	623.7	624.1	_____	Filter #2 _____
Impinger #3	770.4	769.9	_____	Filter #3 _____
Impinger #4	520.7	519.6	_____	
Impinger #5	859.6	850.5	_____	
Impinger #6	_____	_____	_____	
Impinger #7	_____	_____	_____	Run Start Time _____
Impinger #8	_____	_____	_____	Run End Time _____
		Total Gain	_____ ml/gm	Recovery Technician _____



PPA Carbon Bed Outlet Field Test Data

Field Data Summary
The Chemours Company - Fayetteville Works
Polymer Process Aid Carbon Bed Outlet
Fayetteville, North Carolina

Traverse Point	Run 1						Run 2						Run 3					
	Stack Temp(F)	Delta P	Delta H	Tm(F)		SQRT Delta P	Stack Temp(F)	Delta P	Delta H	Tm(F)		SQRT Delta P	Stack Temp(F)	Delta P	Delta H	Tm(F)		SQRT Delta P
				in	out					in	out					in	out	
A1	67	0.49	1.76	46	46	0.7000	70	0.50	1.80	63	63	0.7071	71	0.50	1.80	79	79	0.7071
2	67	0.50	1.80	47	47	0.7071	70	0.48	1.72	64	64	0.6928	71	0.50	1.80	79	79	0.7071
3	67	0.50	1.80	48	48	0.7071	70	0.48	1.72	65	65	0.6928	71	0.50	1.80	79	79	0.7071
4	68	0.52	1.87	49	49	0.7211	70	0.48	1.72	66	66	0.6928	71	0.50	1.80	80	80	0.7071
5	68	0.54	1.94	50	50	0.7348	70	0.50	1.80	66	66	0.7071	71	0.49	1.76	80	80	0.7000
6	68	0.54	1.94	51	51	0.7348	70	0.50	1.80	67	67	0.7071	71	0.49	1.76	81	81	0.7000
7	68	0.52	1.87	53	53	0.7211	70	0.50	1.80	67	67	0.7071	71	0.50	1.80	81	81	0.7071
8	68	0.52	1.87	54	54	0.7211	70	0.50	1.80	68	68	0.7071	71	0.51	1.84	81	81	0.7141
9	68	0.52	1.87	55	55	0.7211	70	0.50	1.80	69	69	0.7071	71	0.50	1.80	81	81	0.7071
10	68	0.45	1.62	56	56	0.6708	70	0.45	1.62	69	69	0.6708	71	0.48	1.72	81	81	0.6928
11	68	0.45	1.62	57	57	0.6708	70	0.45	1.62	70	70	0.6708	71	0.42	1.51	81	81	0.6481
12	69	0.45	1.62	57	57	0.6708	70	0.42	1.51	70	70	0.6481	71	0.42	1.51	82	82	0.6481
B1	69	0.49	1.76	58	58	0.7000	70	0.48	1.72	72	72	0.6928	71	0.50	1.80	81	81	0.7071
2	69	0.50	1.80	58	58	0.7071	70	0.48	1.72	73	73	0.6928	71	0.50	1.80	81	81	0.7071
3	69	0.52	1.87	59	59	0.7211	70	0.48	1.72	73	73	0.6928	71	0.50	1.80	81	81	0.7071
4	69	0.52	1.87	59	59	0.7211	70	0.48	1.72	74	74	0.6928	71	0.50	1.80	81	81	0.7071
5	69	0.50	1.80	59	59	0.7071	70	0.48	1.72	74	74	0.6928	71	0.50	1.80	81	81	0.7071
6	69	0.50	1.80	59	59	0.7071	70	0.48	1.72	74	74	0.6928	71	0.50	1.80	81	81	0.7071
7	69	0.50	1.80	60	60	0.7071	70	0.48	1.72	75	75	0.6928	71	0.49	1.76	80	80	0.7000
8	69	0.50	1.80	60	60	0.7071	70	0.48	1.72	75	75	0.6928	71	0.50	1.80	80	80	0.7071
9	69	0.49	1.76	60	60	0.7000	70	0.48	1.72	75	75	0.6928	71	0.50	1.80	80	80	0.7071
10	69	0.49	1.76	61	61	0.7000	70	0.48	1.72	76	76	0.6928	71	0.48	1.72	80	80	0.6928
11	69	0.45	1.62	61	61	0.6708	70	0.42	1.51	76	76	0.6481	71	0.45	1.62	80	80	0.6708
12	68	0.40	1.44	61	61	0.6325	70	0.42	1.51	76	76	0.6481	71	0.45	1.62	80	80	0.6708
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
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						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
						0.0000						0.0000						0.0000
Average	68	0.49	1.78	56	56	0.7026	70	0.48	1.71	71	71	0.6890	71	0.49	1.75	80	80	0.6974

C:\Stack\Projects\Chemours\Fayetteville\December\PPA\Outlet_121020.xlsx\TestData.xls



Test Data Summary and Calculations
The Chemours Company - Fayetteville Works
Polymer Process Aid Carbon Bed Outlet
Fayetteville, North Carolina

<u>Parameter</u>	<u>Run 1</u>	<u>Run 2</u>	<u>Run 3</u>
Run Date	12/10/21	12/10/21	12/10/21
Start/Stop Time	0937-1123	1218-1406	1430-1615
Duration of Run, Minutes	96	96	96
Ave. Nozzle Diameter, inches	0.23	0.23	0.23
Pitot Calibration Factor, CF	0.84	0.84	0.84
Meter Gamma	1.013	1.013	1.013
Meter Delta H, inches of H2O	1.73	1.73	1.73
Stack Diameter, inches	30	30	30
Rectangular Width, inches	0	0	0
Rectangular Length, inches	0	0	0
Stack Area, sq.ft.	4.91	4.91	4.91
Barometric Pressure, inches of Hg	30.13	30.13	30.13
Static Pressure, inches of H2O	1.6	1.6	1.6
<u>Dry Gas Meter Sample Volume, (VM)ft³</u>			
Initial	110.593	176.313	242.046
Final	176.042	241.905	307.374
Total Volume	65.449	65.592	65.328
Ave. Stack Temperature, Ts(F)	68.4	70.0	71.0
Ave. Meter Temperature, Tm(F)	55.8	70.7	80.5
Ave. Run Delta H, inches of H2O	1.78	1.71	1.75
Ave. Square Root of Delta P	0.7026	0.6890	0.6974
<u>Moisture Data</u>			
Volume of water collected, mls	1.1	1.5	-0.7
Silica Gel, grams	11.7	12.2	16.1
Total Collected, mls	12.8	13.7	15.4
<u>ORSAT Data</u>			
%O2	20.90	20.90	20.90
%CO2	0.0	0.0	0.0
%CO			

Calculations

Vw(std), scf =	0.602	0.645	0.725
Vm(std), dscf =	68.647	66.846	65.384
Bws =	0.009	0.010	0.011
Md =	28.84	28.84	28.84
Ms =	28.74	28.73	28.72
Vs, ft/sec =	39.3	38.6	39.2
Qs, acfm =	11,584	11,379	11,532
Qs(std), dscfm =	11,601	11,351	11,465
Isokinetic Sampling Rate, %	104.9	104.4	101.1

Where:

An = area of the nozzle

As = area of the stack

Vw(std) = volume of water vapor in gas, standard conditions = $0.04707 \cdot Vlc$

Vm(std) = vol. of gas sampled, standard conditions = $17.647 \cdot Vm \cdot \gamma \cdot [Pb + (dH/13.6)] / Tm(R)$

Bws = water vapor in gas stream, proportion by volume = $Vw(std) / (Vm(std) + Vw(std))$

Md = molecular weight of stack gas, dry basis = $(0.44 \cdot \%CO_2) + (0.32 \cdot \%O_2) + [0.28 \cdot (\%N_2 + \%CO)]$

Ms = molecular weight of stack gas, wet basis = $[Md \cdot (1 - Bws)] + (18.0 \cdot Bws)$

Vs = stack gas velocity = $85.49 \cdot Cp \cdot (\text{avg. Sq.Rt. dP}) \cdot [Sq.Rt. (Ts(R)) / (Ms \cdot Ps)]$

Qs = stack gas flow rate = $Vs \cdot As \cdot 60$

Qs(std) = stack gas flow rate, standard conditions = $Qs \cdot (1 - Bws) \cdot (528 / (Ts(R))) \cdot (Ps / 29.92)$

Isokinetic sampling rate = $\{ (Ts(R)) \cdot [(0.00267 \cdot Vlc) + (Vm(std) / 17.647)] \cdot 100 \} / (\text{Time} \cdot vs \cdot Ps \cdot An \cdot x60)$

Results Summary
 The Chemours Company - Fayetteville Works
 Polymer Process Aid Carbon Bed Outlet
 Fayetteville, North Carolina

Parameter:	Run 1					Run 2				Run 3				Average			
	Mol. Wt.	mg	mg/dscm	ppm	lb/hr	mg	mg/dscm	ppm	lb/hr	mg	mg/dscm	ppm	lb/hr	mg	mg/dscm	ppm	lb/hr
HFPO - Dimer Acid	330	0.57749	2.97E-01	2.16E-02	1.29E-02	0.02442	1.29E-02	9.40E-04	5.48E-04	0.01865	1.01E-02	7.34E-04	4.33E-04	0.21	1.07E-01	7.77E-03	4.63E-03

Where:

Pollutant Emission Concentration:

mg = total sample collected, milligrams
 mg/dscm = milligrams of pollutant per dry standard cubic meter sampled = (mg/dscf) x (35.314 cubic feet/cubic meter)
 ppm = parts per million = ((mg/dscm x 24.04 liters/mol)/mol.wt)

Pollutant Emission Rate:

lb/hr = pounds of pollutant emitted per hour = mg/1000/[(453.59 g/lb)/(dscf)] x dscfm x 60 min/hr

Example Calculations

The Chemours Company - Fayetteville Works
Polymer Process Aid Carbon Bed Outlet
Fayetteville, North Carolina

Note: Values are shown for example purposes only.

V_{m,a} = Dry gas volume at actual conditions (acf)

Initial gas meter volume: 110.593
Final gas meter volume: 176.042
Difference: 65.449

V_{m,std} = Volume of dry gas at standard conditions (dscf)

$$\begin{aligned} &= 17.647 \times V_{m,a} \times \text{Gamma}^* [\text{Pbar} + (\text{DeltaH}/13.6)] / T_m(R) \\ &= 17.647 \times 0.000 \times 1.013 \times (30.13 + [(1.730 / 13.6)] / 516 \\ &= 68.647 \end{aligned}$$

V_{I,c} = Volume of water collected in impingers and silica gel (ml)

impinger catch (mls): 1
silica gel (g) 11.7
total: 12.8

V_{w,std} = Volume of water vapor in gas at standard conditions (cu.ft.)

$$\begin{aligned} &= (0.04707) \times (V_{I,c}) \\ &= 0.04707 \times 12.8 \\ &= 0.602 \end{aligned}$$

B_{w,o} = Proportion by volume of water vapor in gas stream

$$\begin{aligned} &= V_{w,std} / (V_{w,std} + V_{m,std}) \\ &= 0.60 / (0.60 + 68.647) \\ &= 0.009 \end{aligned}$$

P_s = Stack gas static pressure (in. Hg)

$$\begin{aligned} &= St / 13.6 \\ &= 1.60 / 13.6 \\ &= 0.118 \end{aligned}$$

P_a = Absolute stack gas pressure (in. Hg)

$$\begin{aligned} &= P_s + P_{bar} \\ &= 0.118 + 30.13 \\ &= 30.25 \end{aligned}$$

M_{F,D} = Dry mole fraction of stack gas

$$\begin{aligned} &= 1 - B_{w,o} \\ &= 1 - 0.009 \\ &= 0.991 \end{aligned}$$

M_d = Dry molecular weight of stack gas (lb/lb-mol)

$$\begin{aligned} &= (0.32 \times \%O_2) + (0.44 \times \%CO_2) + (0.28 \times \%N_2) \\ &= (0.32 \times 20.90) + (0.44 \times 0.00) + (0.28 \times 79.10) \\ &= 28.84 \end{aligned}$$

M_w = Wet molecular weight of stack gas (lb/lb-mol)

$$\begin{aligned} &= (M_d) \times (M_{F,D}) + (0.18) \times (B_{w,o} \times 100) \\ &= 28.84 \times 0.991 + 0.18 \times 0.87003 \\ &= 28.74 \end{aligned}$$

Example Calculations

The Chemours Company - Fayetteville Works
Polymer Process Aid Carbon Bed Outlet
Fayetteville, North Carolina

Note: Values are shown for example purposes only.

Vs,avg = Average stack gas velocity (fps)

$$\begin{aligned} &= K_p \times (C_p) \times (\text{sqrt, deltaP}) \times \text{sqrt}((T_s + 460^\circ\text{R})/\text{Mw} \times \text{Pa}) \\ &= 85.48 \times 0.84 \times 0.70 \times \text{sqrt}(\quad \quad \quad) \\ &= 39.3 \end{aligned}$$

A Cross sectional areas of stack (sq. ft)

$$\begin{aligned} &= \pi/4 \times d^2 \\ &= 3.14159/4 \times 2.50^2 \\ &= 4.91 \end{aligned}$$

Qa Volumetric flow rate at actual conditions (acfm)

$$\begin{aligned} &= (60 \text{ sec/min}) \times (A) \times (V_s, \text{ avg}) \\ &= 60 \times 4.9087 \times 39.33 \\ &= 11,583 \end{aligned}$$

Qstd Volumetric flow rate at standard conditions (scfm)

$$\begin{aligned} &= Q_a \times (528/T_{s, \text{ avg}} + 460) \times P_a/29.92 \\ &= 11,583 \times (528 / 528) \times 1.011 \\ &= 11,702 \end{aligned}$$

Qstd,dry Volumetric flow rate at dry standard conditions per minute(dscfm)

$$\begin{aligned} &= Q_{\text{std}} \times (1 - B_{\text{wo}}) \\ &= 11,702 \times 0.9913 \\ &= 11,600 \end{aligned}$$

mg/dscm HFPO-DA concentration

$$\begin{aligned} &= (\text{mg/dscf}) \times 35.314 \text{ cu. ft./cu. meter} \\ &= (0.577 / 68.65) \times 35.314 \\ &= 2.97\text{E-}01 \end{aligned}$$

lb/hr HFPO-DA Mass Emission Rate

$$\begin{aligned} &= \text{mg}/1000 / [(453.59 \text{ g/lb}) / (\text{dscf})] \times \text{dscfm} \times 60 \text{ min/hr} \\ &= 0.577 / 1,000 / [(453.59) / 68.65] \times 11,601 \times 60 \\ &= 1.29\text{E-}02 \end{aligned}$$

EPA Isokinetic Field Sheet

Methods Performed 9D/D

Leak Check Rates	
Sample Rate	Pitot
in. <u>10</u>	cfm <u>0.005</u>
Initial	Mid
Mid	Final
<u>12</u>	<u>0.005</u>

Pitot Number	<u>PA-</u>
Pitot Coefficient	<u>0.84</u>
Stack TC I.D.	<u>0.84 TC-70</u>
Oven Box I.D.	<u>0.85</u>
Impinger Out I.D.	<u>1.0-4</u>
Nozzle Size	<u>1.25</u>
XAD Trap I.D.	<u>N/A</u>

Run Number	<u>301</u>
Stack Diameter	<u>30.13</u>
Barometric Pres.	<u>30.13</u>
Static Pressure	<u>41.6</u>
Meter Box #	<u>MBA15</u>
Meter delta H	<u>1.73</u>
Meter Gamma	<u>1.013</u>

Client	<u>Chemours</u>
Location	<u>Fayetteville, NC</u>
Source	<u>PPA Outlet</u>
Date	<u>12/10/20</u>
Operators	<u>66/55</u>
Start Time	<u>09:37</u>
End Time	<u>11:23</u>

Sample Point	Sample Time (min)	Velocity Head (in. H ₂ O)	Orifice Setting (in. H ₂ O)	Meter Volume (ft ³)	Temperature Readings in Degrees Fahrenheit				Vacuum (in. hg)	Comments/Notes			
					Stack	Probe	Oven Box	Impinger			Aux	Meter Inlet	Meter Outlet
1	4	0.59	1.76	110.593	67	76	75	46	47	46	46	5.0	K-3.6
2	8	0.50	1.80	113.1	67	73	74	46	43	47	47	5.0	
3	12	0.50	1.80		67	75	75	48	41	48	48	5.0	
4	14	0.52	1.81	118.5	68	74	76	47	41	49	49	5.0	
5	20	0.54	1.84	121.4	68	77	78	46	40	50	50	5.0	
6	24	0.54	1.84		68	78	78	45	41	51	51	5.0	
7	28	0.52	1.82	128	68	78	78	45	45	53	53	5.0	
8	32	0.52	1.82		68	78	78	45	42	54	54	5	
9	36	0.52	1.82		68	78	78	45	47	55	55	5	
10	40	0.45	1.62	136.10	68	78	78	45	44	56	56	5	
11	44	0.45	1.62	138.4	68	77	78	45	43	57	57	5	
12	48	0.45	1.62	140.8	69	77	78	45	43	57	57	5	STOP 10:25
1	52	0.49	1.76	143.542	69	78	78	47	47	58	58	5	START 10:35
2	56	0.50	1.80	146.8	69	78	78	45	46	58	58	5	
3	60	0.52	1.87	149.1	69	79	78	46	45	59	59	5	
4	64	0.52	1.87	152.4	69	79	78	46	46	59	59	5	
5	68	0.50	1.80	154.6	69	79	78	46	44	59	59	5	
6	72	0.50	1.80	157.4	69	79	77	46	44	59	59	5	
7	76	0.50	1.80	160.3	69	79	78	46	45	60	60	5	
8	80	0.50	1.80	162.8	69	79	78	46	46	60	60	5	
9	84	0.49	1.76	165.6	69	79	78	46	45	60	60	5	
10	88	0.49	1.76	168.7	69	79	79	47	47	61	61	5	
11	92	0.45	1.67	171.1	69	79	79	47	45	61	61	5	
12	96	0.40	1.44	173.5	68	74	78	47	45	61	61	5	
				176.042									

Silica Gel Data (gm)	
#	Initial
1	
2	

Moisture Gain	
	ml
	gm
	Total

Filter Data	
#	Number
1	
2	
3	
	Tare

Molecular Weight Data (%)	
#	O ₂
1	
2	
3	
	CO ₂
	Avg



EPA Isokinetic Field Sheet

Methods Performed 0010

Leak Check Rates		Pitot
Sample Rate	cfm	+
Initial	<u>0.002</u>	<input checked="" type="checkbox"/>
Mid		
Final	<u>0.002</u>	<input checked="" type="checkbox"/>

Pitot Number	<u>P4</u>
Pitot Coefficient	<u>.84</u>
Stack TC I.D.	<u>TC7D</u>
Oven Box I.D.	<u>OB-5</u>
Impinger Out I.D.	<u>IO-4</u>
Nozzle Size	<u>.230</u>
XAD Trap I.D.	<u>NK</u>

Run Number	<u>3</u>
Stack Diameter	<u>304</u>
Barometric Pres.	<u>30.13</u>
Static Pressure	<u>41.6</u>
Meter Box #	<u>15</u>
Meter delta H	<u>1.73</u>
Meter Gamma	<u>1.013</u>

Client	<u>CATERPILLARS</u>
Location	<u>PPA Fayetteville NC</u>
Source	<u>PPA OUTLET</u>
Date	<u>12/10/20</u>
Operators	<u>JLS, BS</u>
Start Time	<u>1430</u>
End Time	<u>1615</u>

Impinger Data (vol)	
#	Initial / Final
1	
2	
3	
4	
5	
6	

Silica Gel Data (gm)	
#	Initial / Final
1	
2	

Moisture Gain	
ml.	
gm	
Total	

Filter Data	
#	Number / Tare
1	
2	
3	

Molecular Weight Data (%)	
#	O ₂ / CO ₂
1	
2	
3	
Avg	

Sample Point	Time (min)	Velocity Head (in. H ₂ O)	Orifice Setting (in. H ₂ O)	Meter Volume (ft ³)	Temperature Readings in Degrees Fahrenheit					Vacuum (in. hg)	Comments/Notes		
					Stack	Probe	Oven Box	Impinger	Aux			Meter Inlet	Meter Outlet
1	4	0.50	1.80	242.046	71	77	78	56	52	79	79	5	
2	8	0.50	1.80	244.6	71	78	79	52	48	79	79	5	
3	12	0.50	1.80	247.5	71	79	79	52	47	79	79	5	
4	16	0.50	1.80	250.2	71	79	80	52	48	80	80	5	
5	20	0.49	1.76	252.8	71	79	79	50	47	80	80	5	
6	24	0.49	1.76	-	71	79	79	50	46	81	81	5	
7	28	0.50	1.80	258.3	71	79	79	50	46	81	81	5	
8	32	0.51	1.84	261.3	71	79	78	50	44	81	81	5	
9	36	0.50	1.80	264.1	71	79	78	49	43	81	81	5	
10	40	0.48	1.72	266.7	71	79	78	48	43	81	81	5	
11	44	0.42	1.57	269.3	71	79	78	48	44	81	81	5	
12	48	0.42	1.57	272.3	71	79	79	48	44	82	82	5	STOP 1518
1	52	0.50	1.80	274.570	71	79	78	53	51	81	81	5	START 1527
2	56	0.50	1.80	277.4	71	79	79	49	50	81	81	5	
3	60	0.50	1.80	280.1	71	79	79	49	49	81	81	5	
4	64	0.50	1.80	282.8	71	80	79	49	49	81	81	5	
5	68	0.50	1.80	285.5	71	80	80	48	46	81	81	5	
6	72	0.49	1.76	-	71	80	80	48	46	81	81	5	
7	76	0.49	1.76	291.0	71	80	79	49	47	80	80	5	
8	80	0.50	1.80	293.8	71	80	79	48	46	80	80	5	
9	84	0.50	1.80	296.5	71	80	79	49	47	80	80	5	
10	88	0.48	1.72	299.2	71	80	79	49	47	80	80	5	
11	92	0.45	1.62	302.1	71	80	79	48	46	80	80	5	
12	96	0.45	1.62	304.6	71	80	79	49	47	80	80	5	
				307.574									



Sample Train Recovery Data Sheet

Client Chemours Location Fayetteville Source PPA OUTLET Method 0010 Date 12/10/20

Run # _____

	Final ml or gm	Initial ml or gm	Net Gain	
Impinger #1	469.7	469.2	_____	Filter #1 _____
Impinger #2	720.0	720.6	_____	Filter #2 _____
Impinger #3	698.4	698.2	_____	Filter #3 _____
Impinger #4	478.9	477.9	_____	
Impinger #5	755.9	743.7	_____	Run Start Time _____
Impinger #6	_____	_____	_____	Run End Time _____
Impinger #7	_____	_____	_____	Recovery Technician _____
Impinger #8	_____	_____	_____	
		Total Gain	_____ ml/gm	

Run # _____

	Final ml or gm	Initial ml or gm	Net Gain	
Impinger #1	575.1	514.8	_____	Filter #1 _____
Impinger #2	752.9	752.5	_____	Filter #2 _____
Impinger #3	759.9	760.4	_____	Filter #3 _____
Impinger #4	509.4	508.1	_____	
Impinger #5	881.4	869.2	_____	Run Start Time _____
Impinger #6	_____	_____	_____	Run End Time _____
Impinger #7	_____	_____	_____	Recovery Technician _____
Impinger #8	_____	_____	_____	
		Total Gain	_____ ml/gm	

Run # _____

	Final ml or gm	Initial ml or gm	Net Gain	
Impinger #1	469.7	469.9	_____	Filter #1 _____
Impinger #2	724.6	726.1	_____	Filter #2 _____
Impinger #3	694.0	694.1	_____	Filter #3 _____
Impinger #4	479.1	478.0	_____	
Impinger #5	807.8	791.7	_____	Run Start Time _____
Impinger #6	_____	_____	_____	Run End Time _____
Impinger #7	_____	_____	_____	Recovery Technician _____
Impinger #8	_____	_____	_____	
		Total Gain	_____ ml/gm	



APPENDIX D LABORATORY DATA

PPA Carbon Bed Inlet Laboratory Data

ANALYTICAL REPORT

Eurofins TestAmerica, Knoxville
5815 Middlebrook Pike
Knoxville, TN 37921
Tel: (865)291-3000

Laboratory Job ID: 140-21317-1
Client Project/Site: PPA Carbon Bed Inlet - M0010

For:

The Chemours Company FC, LLC
c/o AECOM
Sabre Building, Suite 300
4051 Ogletown Road
Newark, Delaware 19713

Attn: Michael Aucoin



Authorized for release by:
1/7/2021 8:23:06 AM

Courtney Adkins, Project Manager II
(865)291-3019
courtney.adkins@eurofinset.com

LINKS

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results through
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www.eurofinsus.com/Env

The test results in this report meet all 2003 NELAC, 2009 TNI, and 2016 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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Definitions/Glossary

Client: The Chemours Company FC, LLC
Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Qualifiers

LCMS

Qualifier	Qualifier Description
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: The Chemours Company FC, LLC
Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Job ID: 140-21317-1

Laboratory: Eurofins TestAmerica, Knoxville

Narrative

Job Narrative 140-21317-1

Sample Receipt

The samples were received on December 12, 2020 at 2:00 PM in good condition and properly preserved. The temperature of the cooler at receipt was 2.4° C.

LCMS

LC/MS/MS Sampling Train Preparation and Analysis: The sampling train components are extracted and analyzed for Per- and Polyfluorinated Alkyl Substances (PFAS) using Eurofins TestAmerica Knoxville standard operating procedures KNOX-OP-0026 and KNOX-LC-0007.

The sampling trains are prepared as four analytical fractions: The particulate filter and front half of the filter holder, nozzle and probe solvent rinses are combined for one analytical fraction. The XAD-2 resin trap and back half of the filter holder, coil condenser and connecting glassware solvent rinses are also combined as a separate analytical fraction. The condensate, impinger contents and their related glassware DI water rinses make up the third analytical fraction. The breakthrough XAD module makes up the fourth analytical fraction.

The filters and XAD components are spiked with isotope dilution internal standards and the components are extracted with methanol/ammonium hydroxide by shaking for at least 18 hours. The extracts are concentrated to 10 mL and analyzed by HPLC/MS/MS. The condensates are spiked with the isotope dilution internal standards and extracted using either Solid-Phase Extraction (SPE) or diluting the water sample for analysis. Each extract at its final volume is 80:20 methanol:water

Sample results were calculated using the following equation:

$$\text{Result, ng/sample} = (\text{on-column concentration, ng/mL}) \times (\text{nominal final volume of extract (10 mL)} / 1 \text{ sample}) \times \text{DF} \times \text{SF}$$

Where:

DF = Instrument dilution factor

SF = Extraction Split Factor = (final volume of extract in the initial extraction batch / initial volume of extract in the "Split" batch)

For condensate, if less than the entire sample is extracted, the fraction of sample used replaces "1 sample"

Method 537 (modified): The following samples were reported with elevated reporting limits for all analytes: S-1962,1963 PPA CB INLET R1 M0010 FH (140-21317-1), S-1969,1970 PPA CB INLET R2 M0010 FH (140-21317-5) and S-1976,1977 PPA CB INLET R3 M0010 FH (140-21317-9). The sample was analyzed at a dilution based on screening results.

Method 537 (modified): The required dilution factor for the following samples were higher than could be achieved by "in vial" dilution, as it would dilute out the Isotope Dilution Analytes (IDA): S-1962,1963 PPA CB INLET R1 M0010 FH (140-21317-1), S-1969,1970 PPA CB INLET R2 M0010 FH (140-21317-5) and S-1976,1977 PPA CB INLET R3 M0010 FH (140-21317-9). As such, the dilution was achieved by taking a subsample of the undiluted extract, adding sufficient solvent, and re-spiking the extract with IDA.

Method 537 (modified): The method blank for preparation batch 140-45356 and 140-45592 contained HFPO-DA above the reporting limit (RL). The entire sample was consumed during analysis or extraction, therefore, the data have been reported.

Method 537 (modified): The following samples were reported with elevated reporting limits for all analytes: S-1964,1965,1967 PPA CB INLET R1 M0010 BH (140-21317-2), S-1971,1972,1974 PPA CB INLET R2 M0010 BH (140-21317-6) and S-1978,1979,1981 PPA CB INLET R3 M0010 BH (140-21317-10). The sample was analyzed at a dilution based on screening results.

Method 537 (modified): The required dilution factor for the following samples were higher than could be achieved by "in vial" dilution, as it would dilute out the Isotope Dilution Analytes (IDA): S-1964,1965,1967 PPA CB INLET R1 M0010 BH (140-21317-2), S-1971,1972,1974 PPA CB INLET R2 M0010 BH (140-21317-6) and S-1978,1979,1981 PPA CB INLET R3 M0010 BH (140-21317-10). As such, the dilution was achieved by taking a subsample of the undiluted extract, adding sufficient solvent, and re-spiking the extract with IDA.

Case Narrative

Client: The Chemours Company FC, LLC
Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Job ID: 140-21317-1 (Continued)

Laboratory: Eurofins TestAmerica, Knoxville (Continued)

Method 537 (modified): The method blank for preparation batch 140-45469 and 140-45607 contained HFPO-DA above the reporting limit (RL). The entire sample was consumed during analysis or extraction, therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Client Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Client Sample ID: S-1962,1963 PPA CB INLET R1 M0010 FH

Lab Sample ID: 140-21317-1

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	32.2	J	50.0	9.50	ug/Sample		12/16/20 12:02	01/04/21 18:18	1
HFPO-DA	8160	B	50.0	29.0	ug/Sample		12/16/20 12:02	01/04/21 18:18	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	101		25 - 150				12/16/20 12:02	01/04/21 18:18	1
13C3 HFPO-DA	102		25 - 150				12/16/20 12:02	01/04/21 18:18	1

Client Sample ID: S-1964,1965,1967 PPA CB INLET R1 M0010

Lab Sample ID: 140-21317-2

BH

Matrix: Air

Date Collected: 12/10/20 00:00

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	3.81	J	5.00	0.850	ug/Sample		12/21/20 08:10	01/05/21 18:14	1
HFPO-DA	306	B	8.00	7.00	ug/Sample		12/21/20 08:10	01/05/21 18:14	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	98		25 - 150				12/21/20 08:10	01/05/21 18:14	1
13C3 HFPO-DA	100		25 - 150				12/21/20 08:10	01/05/21 18:14	1

Client Sample ID: S-1966 PPA CB INLET R1 M0010

Lab Sample ID: 140-21317-3

IMPINGERS 1,2&3 COND

Matrix: Air

Date Collected: 12/10/20 00:00

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.0490	0.00931	ug/Sample		12/22/20 10:02	12/22/20 23:27	1
HFPO-DA	0.0310	J	0.0490	0.00809	ug/Sample		12/22/20 10:02	12/22/20 23:27	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	103		25 - 150				12/22/20 10:02	12/22/20 23:27	1
13C3 HFPO-DA	104		25 - 150				12/22/20 10:02	12/22/20 23:27	1

Client Sample ID: S-1968 PPA CB INLET R1 M0010

Lab Sample ID: 140-21317-4

BREAKTHROUGH XAD-2 RESIN TUBE

Matrix: Air

Date Collected: 12/10/20 00:00

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.00982		0.00100	0.000170	ug/Sample		12/21/20 08:10	01/05/21 20:21	1
HFPO-DA	0.0996	B	0.00160	0.00140	ug/Sample		12/21/20 08:10	01/05/21 20:21	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	104		25 - 150				12/21/20 08:10	01/05/21 20:21	1
13C3 HFPO-DA	85		25 - 150				12/21/20 08:10	01/05/21 20:21	1

Eurofins TestAmerica, Knoxville

Client Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Client Sample ID: S-1969,1970 PPA CB INLET R2 M0010 FH

Lab Sample ID: 140-21317-5

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	21.8	J	25.0	4.75	ug/Sample		12/16/20 12:02	01/04/21 18:27	1
HFPO-DA	2360	B	25.0	14.5	ug/Sample		12/16/20 12:02	01/04/21 18:27	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	98		25 - 150				12/16/20 12:02	01/04/21 18:27	1
13C3 HFPO-DA	98		25 - 150				12/16/20 12:02	01/04/21 18:27	1

Client Sample ID: S-1971,1972,1974 PPA CB INLET R2 M0010

Lab Sample ID: 140-21317-6

BH

Matrix: Air

Date Collected: 12/10/20 00:00

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.889	J	2.50	0.425	ug/Sample		12/21/20 08:10	01/05/21 18:49	1
HFPO-DA	64.0	B	4.00	3.50	ug/Sample		12/21/20 08:10	01/05/21 18:49	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	103		25 - 150				12/21/20 08:10	01/05/21 18:49	1
13C3 HFPO-DA	107		25 - 150				12/21/20 08:10	01/05/21 18:49	1

Client Sample ID: S-1973 PPA CB INLET R2 M0010

Lab Sample ID: 140-21317-7

IMPINGERS 1,2&3 COND

Matrix: Air

Date Collected: 12/10/20 00:00

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.0500	0.00950	ug/Sample		12/22/20 10:02	12/22/20 23:36	1
HFPO-DA	0.0358	J	0.0500	0.00825	ug/Sample		12/22/20 10:02	12/22/20 23:36	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	105		25 - 150				12/22/20 10:02	12/22/20 23:36	1
13C3 HFPO-DA	105		25 - 150				12/22/20 10:02	12/22/20 23:36	1

Client Sample ID: S-1975 PPA CB INLET R2 M0010

Lab Sample ID: 140-21317-8

BREAKTHROUGH XAD-2 RESIN TUBE

Matrix: Air

Date Collected: 12/10/20 00:00

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.00999		0.00100	0.000170	ug/Sample		12/21/20 08:10	01/05/21 18:58	1
HFPO-DA	0.00727	B	0.00160	0.00140	ug/Sample		12/21/20 08:10	01/05/21 18:58	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	108		25 - 150				12/21/20 08:10	01/05/21 18:58	1
13C3 HFPO-DA	91		25 - 150				12/21/20 08:10	01/05/21 18:58	1

Eurofins TestAmerica, Knoxville

Client Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Client Sample ID: S-1976,1977 PPA CB INLET R3 M0010 FH

Lab Sample ID: 140-21317-9

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	9.17	J	22.8	4.34	ug/Sample		12/16/20 12:02	01/04/21 18:36	1
HFPO-DA	1090	B	22.8	13.3	ug/Sample		12/16/20 12:02	01/04/21 18:36	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	103		25 - 150				12/16/20 12:02	01/04/21 18:36	1
13C3 HFPO-DA	100		25 - 150				12/16/20 12:02	01/04/21 18:36	1

Client Sample ID: S-1978,1979,1981 PPA CB INLET R3 M0010

Lab Sample ID: 140-21317-10

BH

Matrix: Air

Date Collected: 12/10/20 00:00

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	1.33	J	2.50	0.425	ug/Sample		12/21/20 08:10	01/05/21 19:16	1
HFPO-DA	438		4.00	3.50	ug/Sample		12/21/20 08:10	01/05/21 19:16	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	90		25 - 150				12/21/20 08:10	01/05/21 19:16	1
13C3 HFPO-DA	92		25 - 150				12/21/20 08:10	01/05/21 19:16	1

Client Sample ID: S-1980 PPA CB INLET R3 M0010

Lab Sample ID: 140-21317-11

IMPINGERS 1,2&3 COND

Matrix: Air

Date Collected: 12/10/20 00:00

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.0495	0.00941	ug/Sample		12/22/20 10:02	12/22/20 23:45	1
HFPO-DA	0.0871		0.0495	0.00817	ug/Sample		12/22/20 10:02	12/22/20 23:45	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	109		25 - 150				12/22/20 10:02	12/22/20 23:45	1
13C3 HFPO-DA	109		25 - 150				12/22/20 10:02	12/22/20 23:45	1

Client Sample ID: S-1982 PPA CB INLET R3 M0010

Lab Sample ID: 140-21317-12

BREAKTHROUGH XAD-2 RESIN TUBE

Matrix: Air

Date Collected: 12/10/20 00:00

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.0119		0.00100	0.000170	ug/Sample		12/21/20 08:10	01/05/21 20:30	1
HFPO-DA	0.0111		0.00160	0.00140	ug/Sample		12/21/20 08:10	01/05/21 20:30	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	104		25 - 150				12/21/20 08:10	01/05/21 20:30	1
13C3 HFPO-DA	84		25 - 150				12/21/20 08:10	01/05/21 20:30	1

Eurofins TestAmerica, Knoxville

Default Detection Limits

Client: The Chemours Company FC, LLC
Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Method: 537 (modified) - Fluorinated Alkyl Substances

Prep: None

Analyte	RL	MDL	Units
HFPO-DA	0.00100	0.000580	ug/Sample
HFPO-DA	0.00160	0.00140	ug/Sample
HFPO-DA	0.00200	0.000330	ug/Sample
PFOA	0.00100	0.000190	ug/Sample
PFOA	0.00100	0.000170	ug/Sample
PFOA	0.00200	0.000380	ug/Sample

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Isotope Dilution Summary

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Method: 537 (modified) - Fluorinated Alkyl Substances

Matrix: Air

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Isotope Dilution Recovery (Acceptance Limits)	
		PFOA (25-150)	HFPODA (25-150)
140-21317-1	S-1962,1963 PPA CB INLET R1	101	102
140-21317-2	S-1964,1965,1967 PPA CB INLET R1 M0010 BH	98	100
140-21317-3	S-1966 PPA CB INLET R1 M0010 IMPINGERS 1,2&3 CON	103	104
140-21317-4	S-1968 PPA CB INLET R1 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	104	85
140-21317-5	S-1969,1970 PPA CB INLET R2 M0010 FH	98	98
140-21317-6	S-1971,1972,1974 PPA CB INLET R2 M0010 BH	103	107
140-21317-7	S-1973 PPA CB INLET R2 M0010 IMPINGERS 1,2&3 CON	105	105
140-21317-8	S-1975 PPA CB INLET R2 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	108	91
140-21317-9	S-1976,1977 PPA CB INLET R3 M0010 FH	103	100
140-21317-10	S-1978,1979,1981 PPA CB INLET R3 M0010 BH	90	92
140-21317-11	S-1980 PPA CB INLET R3 M0010 IMPINGERS 1,2&3 CON	109	109
140-21317-12	S-1982 PPA CB INLET R3 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	104	84
LCS 140-45356/2-B	Lab Control Sample	83	80
LCS 140-45469/2-B	Lab Control Sample	43	48
LCS 140-45516/2-B	Lab Control Sample	102	106
LCSD 140-45356/3-B	Lab Control Sample Dup	79	77
LCSD 140-45469/3-B	Lab Control Sample Dup	91	87
LCSD 140-45516/3-B	Lab Control Sample Dup	101	109
MB 140-45356/14-B	Method Blank	77	69
MB 140-45356/1-B	Method Blank	86	86
MB 140-45469/14-B	Method Blank	74	84
MB 140-45469/1-B	Method Blank	40	53
MB 140-45516/14-B	Method Blank	98	100
MB 140-45516/1-B	Method Blank	101	104

Surrogate Legend

PFOA = 13C4 PFOA
 HFPODA = 13C3 HFPO-DA

QC Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Method: 537 (modified) - Fluorinated Alkyl Substances

Lab Sample ID: MB 140-45356/14-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45356

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
PFOA	ND		0.00100	0.000190	ug/Sample		12/16/20 12:02	01/04/21 16:23	1
HFPO-DA	0.001709		0.00100	0.000580	ug/Sample		12/16/20 12:02	01/04/21 16:23	1
Isotope Dilution	MB	MB	Limits				Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier							
13C4 PFOA	77		25 - 150				12/16/20 12:02	01/04/21 16:23	1
13C3 HFPO-DA	69		25 - 150				12/16/20 12:02	01/04/21 16:23	1

Lab Sample ID: MB 140-45356/1-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45356

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
PFOA	ND		0.00100	0.000190	ug/Sample		12/16/20 12:02	01/04/21 14:10	1
HFPO-DA	0.001713		0.00100	0.000580	ug/Sample		12/16/20 12:02	01/04/21 14:10	1
Isotope Dilution	MB	MB	Limits				Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier							
13C4 PFOA	86		25 - 150				12/16/20 12:02	01/04/21 14:10	1
13C3 HFPO-DA	86		25 - 150				12/16/20 12:02	01/04/21 14:10	1

Lab Sample ID: LCS 140-45356/2-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 45356

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
PFOA	0.0200	0.02151		ug/Sample		108	60 - 140	5	30
HFPO-DA	0.0200	0.02307		ug/Sample		115	60 - 140	7	30
Isotope Dilution	LCS	LCS	Limits						
	%Recovery	Qualifier							
13C4 PFOA	83		25 - 150						
13C3 HFPO-DA	80		25 - 150						

Lab Sample ID: LCSD 140-45356/3-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 45356

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
PFOA	0.0200	0.02270		ug/Sample		113	60 - 140	5	30
HFPO-DA	0.0200	0.02465		ug/Sample		123	60 - 140	7	30
Isotope Dilution	LCSD	LCSD	Limits						
	%Recovery	Qualifier							
13C4 PFOA	79		25 - 150						
13C3 HFPO-DA	77		25 - 150						

Lab Sample ID: MB 140-45469/14-B
Matrix: Air
Analysis Batch: 45807

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45469

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
PFOA	ND		0.00100	0.000170	ug/Sample		12/21/20 08:10	01/05/21 19:07	1

Eurofins TestAmerica, Knoxville

QC Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Method: 537 (modified) - Fluorinated Alkyl Substances (Continued)

Lab Sample ID: MB 140-45469/14-B
Matrix: Air
Analysis Batch: 45807

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45469

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
HFPO-DA	ND		0.00160	0.00140	ug/Sample		12/21/20 08:10	01/05/21 19:07	1
<i>Isotope Dilution</i>		<i>%Recovery</i>	<i>Qualifier</i>	<i>Limits</i>			<i>Prepared</i>	<i>Analyzed</i>	<i>Dil Fac</i>
13C4 PFOA	74		25 - 150				12/21/20 08:10	01/05/21 19:07	1
13C3 HFPO-DA	84		25 - 150				12/21/20 08:10	01/05/21 19:07	1

Lab Sample ID: MB 140-45469/1-B
Matrix: Air
Analysis Batch: 45807

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45469

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.00100	0.000170	ug/Sample		12/21/20 08:10	01/05/21 16:55	1
HFPO-DA	0.004703		0.00160	0.00140	ug/Sample		12/21/20 08:10	01/05/21 16:55	1
<i>Isotope Dilution</i>		<i>%Recovery</i>	<i>Qualifier</i>	<i>Limits</i>			<i>Prepared</i>	<i>Analyzed</i>	<i>Dil Fac</i>
13C4 PFOA	40		25 - 150				12/21/20 08:10	01/05/21 16:55	1
13C3 HFPO-DA	53		25 - 150				12/21/20 08:10	01/05/21 16:55	1

Lab Sample ID: LCS 140-45469/2-B
Matrix: Air
Analysis Batch: 45807

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 45469

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
PFOA	0.0200	0.02215		ug/Sample		111	60 - 140
HFPO-DA	0.0200	0.02233		ug/Sample		112	60 - 140
<i>Isotope Dilution</i>		<i>%Recovery</i>	<i>Qualifier</i>	<i>Limits</i>			
13C4 PFOA	43		25 - 150				
13C3 HFPO-DA	48		25 - 150				

Lab Sample ID: LCSD 140-45469/3-B
Matrix: Air
Analysis Batch: 45807

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 45469

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
PFOA	0.0200	0.02103		ug/Sample		105	60 - 140	5	30
HFPO-DA	0.0200	0.02207		ug/Sample		110	60 - 140	1	30
<i>Isotope Dilution</i>		<i>%Recovery</i>	<i>Qualifier</i>	<i>Limits</i>					
13C4 PFOA	91		25 - 150						
13C3 HFPO-DA	87		25 - 150						

Lab Sample ID: MB 140-45516/14-B
Matrix: Air
Analysis Batch: 45544

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45516

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.000500	0.0000950	ug/Sample		12/22/20 10:02	12/22/20 23:09	1
HFPO-DA	ND		0.000500	0.0000825	ug/Sample		12/22/20 10:02	12/22/20 23:09	1

Eurofins TestAmerica, Knoxville

QC Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Method: 537 (modified) - Fluorinated Alkyl Substances (Continued)

Isotope Dilution	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
13C4 PFOA	98		25 - 150	12/22/20 10:02	12/22/20 23:09	1
13C3 HFPO-DA	100		25 - 150	12/22/20 10:02	12/22/20 23:09	1

Lab Sample ID: MB 140-45516/1-B
 Matrix: Air
 Analysis Batch: 45544

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 45516

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
PFOA	ND		0.000500	0.0000950	ug/Sample		12/22/20 10:02	12/22/20 20:57	1
HFPO-DA	ND		0.000500	0.0000825	ug/Sample		12/22/20 10:02	12/22/20 20:57	1

Isotope Dilution	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
13C4 PFOA	101		25 - 150	12/22/20 10:02	12/22/20 20:57	1
13C3 HFPO-DA	104		25 - 150	12/22/20 10:02	12/22/20 20:57	1

Lab Sample ID: LCS 140-45516/2-B
 Matrix: Air
 Analysis Batch: 45544

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 45516

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits	
							Limits	
PFOA	0.0100	0.01040		ug/Sample		104	60 - 140	
HFPO-DA	0.0100	0.01110		ug/Sample		111	60 - 140	

Isotope Dilution	LCS LCS		Limits
	%Recovery	Qualifier	
13C4 PFOA	102		25 - 150
13C3 HFPO-DA	106		25 - 150

Lab Sample ID: LCSD 140-45516/3-B
 Matrix: Air
 Analysis Batch: 45544

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 45516

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits		RPD	Limit
							Limits		RPD	Limit
PFOA	0.0100	0.01088		ug/Sample		109	60 - 140	5	30	
HFPO-DA	0.0100	0.01129		ug/Sample		113	60 - 140	2	30	

Isotope Dilution	LCSD LCSD		Limits
	%Recovery	Qualifier	
13C4 PFOA	101		25 - 150
13C3 HFPO-DA	109		25 - 150

QC Association Summary

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

LCMS

Prep Batch: 45356

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21317-1	S-1962,1963 PPA CB INLET R1 M0010 FH	Total/NA	Air	None	
140-21317-5	S-1969,1970 PPA CB INLET R2 M0010 FH	Total/NA	Air	None	
140-21317-9	S-1976,1977 PPA CB INLET R3 M0010 FH	Total/NA	Air	None	
MB 140-45356/14-B	Method Blank	Total/NA	Air	None	
MB 140-45356/1-B	Method Blank	Total/NA	Air	None	
LCS 140-45356/2-B	Lab Control Sample	Total/NA	Air	None	
LCSD 140-45356/3-B	Lab Control Sample Dup	Total/NA	Air	None	

Prep Batch: 45469

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21317-2	S-1964,1965,1967 PPA CB INLET R1 M0010 BH	Total/NA	Air	None	
140-21317-4	S-1968 PPA CB INLET R1 M0010 BREAKTHRO	Total/NA	Air	None	
140-21317-6	S-1971,1972,1974 PPA CB INLET R2 M0010 BH	Total/NA	Air	None	
140-21317-8	S-1975 PPA CB INLET R2 M0010 BREAKTHRO	Total/NA	Air	None	
140-21317-10	S-1978,1979,1981 PPA CB INLET R3 M0010 BH	Total/NA	Air	None	
140-21317-12	S-1982 PPA CB INLET R3 M0010 BREAKTHRO	Total/NA	Air	None	
MB 140-45469/14-B	Method Blank	Total/NA	Air	None	
MB 140-45469/1-B	Method Blank	Total/NA	Air	None	
LCS 140-45469/2-B	Lab Control Sample	Total/NA	Air	None	
LCSD 140-45469/3-B	Lab Control Sample Dup	Total/NA	Air	None	

Prep Batch: 45516

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21317-3	S-1966 PPA CB INLET R1 M0010 IMPINGERS 1	Total/NA	Air	None	
140-21317-7	S-1973 PPA CB INLET R2 M0010 IMPINGERS 1	Total/NA	Air	None	
140-21317-11	S-1980 PPA CB INLET R3 M0010 IMPINGERS 1	Total/NA	Air	None	
MB 140-45516/14-B	Method Blank	Total/NA	Air	None	
MB 140-45516/1-B	Method Blank	Total/NA	Air	None	
LCS 140-45516/2-B	Lab Control Sample	Total/NA	Air	None	
LCSD 140-45516/3-B	Lab Control Sample Dup	Total/NA	Air	None	

Cleanup Batch: 45531

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21317-3	S-1966 PPA CB INLET R1 M0010 IMPINGERS 1	Total/NA	Air	Split	45516
140-21317-7	S-1973 PPA CB INLET R2 M0010 IMPINGERS 1	Total/NA	Air	Split	45516
140-21317-11	S-1980 PPA CB INLET R3 M0010 IMPINGERS 1	Total/NA	Air	Split	45516
MB 140-45516/14-B	Method Blank	Total/NA	Air	Split	45516
MB 140-45516/1-B	Method Blank	Total/NA	Air	Split	45516
LCS 140-45516/2-B	Lab Control Sample	Total/NA	Air	Split	45516
LCSD 140-45516/3-B	Lab Control Sample Dup	Total/NA	Air	Split	45516

Analysis Batch: 45544

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21317-3	S-1966 PPA CB INLET R1 M0010 IMPINGERS 1	Total/NA	Air	537 (modified)	45531
140-21317-7	S-1973 PPA CB INLET R2 M0010 IMPINGERS 1	Total/NA	Air	537 (modified)	45531
140-21317-11	S-1980 PPA CB INLET R3 M0010 IMPINGERS 1	Total/NA	Air	537 (modified)	45531
MB 140-45516/14-B	Method Blank	Total/NA	Air	537 (modified)	45531
MB 140-45516/1-B	Method Blank	Total/NA	Air	537 (modified)	45531
LCS 140-45516/2-B	Lab Control Sample	Total/NA	Air	537 (modified)	45531
LCSD 140-45516/3-B	Lab Control Sample Dup	Total/NA	Air	537 (modified)	45531

QC Association Summary

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

LCMS

Cleanup Batch: 45592

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21317-1	S-1962,1963 PPA CB INLET R1 M0010 FH	Total/NA	Air	Split	45356
140-21317-5	S-1969,1970 PPA CB INLET R2 M0010 FH	Total/NA	Air	Split	45356
140-21317-9	S-1976,1977 PPA CB INLET R3 M0010 FH	Total/NA	Air	Split	45356
MB 140-45356/14-B	Method Blank	Total/NA	Air	Split	45356
MB 140-45356/1-B	Method Blank	Total/NA	Air	Split	45356
LCS 140-45356/2-B	Lab Control Sample	Total/NA	Air	Split	45356
LCSD 140-45356/3-B	Lab Control Sample Dup	Total/NA	Air	Split	45356

Cleanup Batch: 45607

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21317-2	S-1964,1965,1967 PPA CB INLET R1 M0010 BH	Total/NA	Air	Split	45469
140-21317-4	S-1968 PPA CB INLET R1 M0010 BREAKTHRO	Total/NA	Air	Split	45469
140-21317-6	S-1971,1972,1974 PPA CB INLET R2 M0010 BH	Total/NA	Air	Split	45469
140-21317-8	S-1975 PPA CB INLET R2 M0010 BREAKTHRO	Total/NA	Air	Split	45469
140-21317-10	S-1978,1979,1981 PPA CB INLET R3 M0010 BH	Total/NA	Air	Split	45469
140-21317-12	S-1982 PPA CB INLET R3 M0010 BREAKTHRO	Total/NA	Air	Split	45469
MB 140-45469/14-B	Method Blank	Total/NA	Air	Split	45469
MB 140-45469/1-B	Method Blank	Total/NA	Air	Split	45469
LCS 140-45469/2-B	Lab Control Sample	Total/NA	Air	Split	45469
LCSD 140-45469/3-B	Lab Control Sample Dup	Total/NA	Air	Split	45469

Cleanup Batch: 45772

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21317-1	S-1962,1963 PPA CB INLET R1 M0010 FH	Total/NA	Air	Dilution	45592
140-21317-5	S-1969,1970 PPA CB INLET R2 M0010 FH	Total/NA	Air	Dilution	45592
140-21317-9	S-1976,1977 PPA CB INLET R3 M0010 FH	Total/NA	Air	Dilution	45592

Analysis Batch: 45773

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21317-1	S-1962,1963 PPA CB INLET R1 M0010 FH	Total/NA	Air	537 (modified)	45772
140-21317-5	S-1969,1970 PPA CB INLET R2 M0010 FH	Total/NA	Air	537 (modified)	45772
140-21317-9	S-1976,1977 PPA CB INLET R3 M0010 FH	Total/NA	Air	537 (modified)	45772
MB 140-45356/14-B	Method Blank	Total/NA	Air	537 (modified)	45592
MB 140-45356/1-B	Method Blank	Total/NA	Air	537 (modified)	45592
LCS 140-45356/2-B	Lab Control Sample	Total/NA	Air	537 (modified)	45592
LCSD 140-45356/3-B	Lab Control Sample Dup	Total/NA	Air	537 (modified)	45592

Analysis Batch: 45807

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21317-2	S-1964,1965,1967 PPA CB INLET R1 M0010 BH	Total/NA	Air	537 (modified)	45808
140-21317-4	S-1968 PPA CB INLET R1 M0010 BREAKTHRO	Total/NA	Air	537 (modified)	45607
140-21317-6	S-1971,1972,1974 PPA CB INLET R2 M0010 BH	Total/NA	Air	537 (modified)	45808
140-21317-8	S-1975 PPA CB INLET R2 M0010 BREAKTHRO	Total/NA	Air	537 (modified)	45607
140-21317-10	S-1978,1979,1981 PPA CB INLET R3 M0010 BH	Total/NA	Air	537 (modified)	45808
140-21317-12	S-1982 PPA CB INLET R3 M0010 BREAKTHRO	Total/NA	Air	537 (modified)	45607
MB 140-45469/14-B	Method Blank	Total/NA	Air	537 (modified)	45607
MB 140-45469/1-B	Method Blank	Total/NA	Air	537 (modified)	45607
LCS 140-45469/2-B	Lab Control Sample	Total/NA	Air	537 (modified)	45607
LCSD 140-45469/3-B	Lab Control Sample Dup	Total/NA	Air	537 (modified)	45607

QC Association Summary

Client: The Chemours Company FC, LLC
Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

LCMS

Cleanup Batch: 45808

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21317-2	S-1964,1965,1967 PPA CB INLET R1 M0010 BH	Total/NA	Air	Dilution	45607
140-21317-6	S-1971,1972,1974 PPA CB INLET R2 M0010 BH	Total/NA	Air	Dilution	45607
140-21317-10	S-1978,1979,1981 PPA CB INLET R3 M0010 BH	Total/NA	Air	Dilution	45607

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- 2
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Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Client Sample ID: S-1962,1963 PPA CB INLET R1 M0010 FH

Lab Sample ID: 140-21317-1

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	74 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			37 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Cleanup	Dilution			0.2 uL	10000 uL	45772	01/04/21 12:43	JRC	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 18:18	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: S-1964,1965,1967 PPA CB INLET R1 M0010

Lab Sample ID: 140-21317-2

BH

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Cleanup	Dilution			2 uL	10000 uL	45808	01/05/21 15:43	JRC	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 18:14	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: S-1966 PPA CB INLET R1 M0010

Lab Sample ID: 140-21317-3

IMPINGERS 1,2&3 COND

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			0.0102 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 23:27	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: S-1968 PPA CB INLET R1 M0010

Lab Sample ID: 140-21317-4

BREAKTHROUGH XAD-2 RESIN TUBE

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 20:21	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Client Sample ID: S-1969,1970 PPA CB INLET R2 M0010 FH

Lab Sample ID: 140-21317-5

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	112 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			56 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Cleanup	Dilution			0.4 uL	10000 uL	45772	01/04/21 12:43	JRC	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 18:27	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: S-1971,1972,1974 PPA CB INLET R2 M0010

Lab Sample ID: 140-21317-6

BH

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Cleanup	Dilution			4 uL	10000 uL	45808	01/05/21 15:43	JRC	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 18:49	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: S-1973 PPA CB INLET R2 M0010

Lab Sample ID: 140-21317-7

IMPINGERS 1,2&3 COND

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			0.01 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 23:36	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: S-1975 PPA CB INLET R2 M0010

Lab Sample ID: 140-21317-8

BREAKTHROUGH XAD-2 RESIN TUBE

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 18:58	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Client Sample ID: S-1976,1977 PPA CB INLET R3 M0010 FH

Lab Sample ID: 140-21317-9

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	106 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			58 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Cleanup	Dilution			0.4 uL	10000 uL	45772	01/04/21 12:43	JRC	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 18:36	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: S-1978,1979,1981 PPA CB INLET R3 M0010

Lab Sample ID: 140-21317-10

BH

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Cleanup	Dilution			4 uL	10000 uL	45808	01/05/21 15:43	JRC	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 19:16	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: S-1980 PPA CB INLET R3 M0010

Lab Sample ID: 140-21317-11

IMPINGERS 1,2&3 COND

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			0.0101 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 23:45	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: S-1982 PPA CB INLET R3 M0010

Lab Sample ID: 140-21317-12

BREAKTHROUGH XAD-2 RESIN TUBE

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 20:30	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45356/14-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 16:23	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45356/1-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 14:10	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45469/14-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 19:07	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45469/1-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 16:55	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45516/14-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 23:09	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45516/1-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 20:57	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 140-45356/2-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 14:19	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 140-45469/2-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 17:04	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 140-45516/2-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 21:06	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 140-45356/3-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 14:28	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 140-45469/3-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 17:12	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 140-45516/3-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 21:15	JRC	TAL KNX
Instrument ID: LCA										

Laboratory References:

TAL KNX = Eurofins TestAmerica, Knoxville, 5815 Middlebrook Pike, Knoxville, TN 37921, TEL (865)291-3000

Accreditation/Certification Summary

Client: The Chemours Company FC, LLC
 Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Laboratory: Eurofins TestAmerica, Knoxville

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
	AFCEE	N/A	
ANAB	Dept. of Defense ELAP	L2311	02-13-22
ANAB	Dept. of Energy	L2311.01	02-13-22
ANAB	ISO/IEC 17025	L2311	02-13-22
ANAB	ISO/IEC 17025	L2311	02-14-22
Arkansas DEQ	State	88-0688	06-17-21
California	State	2423	06-30-21
Colorado	State	TN00009	02-28-21
Connecticut	State	PH-0223	09-30-21
Florida	NELAP	E87177	07-01-21
Georgia (DW)	State	906	12-11-22
Hawaii	State	NA	12-11-21
Kansas	NELAP	E-10349	10-31-21
Kentucky (DW)	State	90101	01-01-21 *
Louisiana	NELAP	83979	06-30-21
Louisiana (DW)	State	LA019	12-31-21
Maryland	State	277	03-31-21
Michigan	State	9933	12-11-22
Nevada	State	TN00009	07-31-21
New Hampshire	NELAP	299919	01-17-21
New Jersey	NELAP	TN001	07-01-21
New York	NELAP	10781	03-31-21
North Carolina (DW)	State	21705	07-31-21
North Carolina (WW/SW)	State	64	12-31-21
Ohio VAP	State	CL0059	06-02-23
Oklahoma	State	9415	08-31-21
Oregon	NELAP	TNI0189	01-01-22
Pennsylvania	NELAP	68-00576	12-31-21
Tennessee	State	02014	12-11-22
Texas	NELAP	T104704380-18-12	08-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-19-00236	08-20-22
Utah	NELAP	TN00009	07-31-21
Virginia	NELAP	460176	09-14-21
Washington	State	C593	01-19-21
West Virginia (DW)	State	9955C	01-01-21 *
West Virginia DEP	State	345	05-01-21
Wisconsin	State	998044300	08-31-21

* Accreditation/Certification renewal pending - accreditation/certification considered valid.

Method Summary

Client: The Chemours Company FC, LLC
Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Method	Method Description	Protocol	Laboratory
537 (modified)	Fluorinated Alkyl Substances	EPA	TAL KNX
Dilution	Dilution and Re-fortification of Standards	None	TAL KNX
None	Leaching Procedure	TAL SOP	TAL KNX
None	Leaching Procedure for Condensate	TAL SOP	TAL KNX
None	Leaching Procedure for Filter	TAL SOP	TAL KNX
Split	Source Air Split	None	TAL KNX

Protocol References:

EPA = US Environmental Protection Agency

None = None

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

TAL KNX = Eurofins TestAmerica, Knoxville, 5815 Middlebrook Pike, Knoxville, TN 37921, TEL (865)291-3000

Sample Summary

Client: The Chemours Company FC, LLC
Project/Site: PPA Carbon Bed Inlet - M0010

Job ID: 140-21317-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
140-21317-1	S-1962,1963 PPA CB INLET R1 M0010 FH	Air	12/10/20 00:00	12/12/20 14:00	
140-21317-2	S-1964,1965,1967 PPA CB INLET R1 M0010 BH	Air	12/10/20 00:00	12/12/20 14:00	
140-21317-3	S-1966 PPA CB INLET R1 M0010 IMPINGERS 1,2&3 COND	Air	12/10/20 00:00	12/12/20 14:00	
140-21317-4	S-1968 PPA CB INLET R1 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	Air	12/10/20 00:00	12/12/20 14:00	
140-21317-5	S-1969,1970 PPA CB INLET R2 M0010 FH	Air	12/10/20 00:00	12/12/20 14:00	
140-21317-6	S-1971,1972,1974 PPA CB INLET R2 M0010 BH	Air	12/10/20 00:00	12/12/20 14:00	
140-21317-7	S-1973 PPA CB INLET R2 M0010 IMPINGERS 1,2&3 COND	Air	12/10/20 00:00	12/12/20 14:00	
140-21317-8	S-1975 PPA CB INLET R2 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	Air	12/10/20 00:00	12/12/20 14:00	
140-21317-9	S-1976,1977 PPA CB INLET R3 M0010 FH	Air	12/10/20 00:00	12/12/20 14:00	
140-21317-10	S-1978,1979,1981 PPA CB INLET R3 M0010 BH	Air	12/10/20 00:00	12/12/20 14:00	
140-21317-11	S-1980 PPA CB INLET R3 M0010 IMPINGERS 1,2&3 COND	Air	12/10/20 00:00	12/12/20 14:00	
140-21317-12	S-1982 PPA CB INLET R3 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	Air	12/10/20 00:00	12/12/20 14:00	

Request for Analysis/Chain-of-Custody – RFA/COC #001
The Chemours Company – Fayetteville NC Facility
PFAS Testing on PPA Carbon Bed Inlet



Environment Testing
 TestAmerica

Project Identification:		Chemours Emissions Test	
Client Name:	The Chemours Company FC, LLC		
Client Contact:	Ms. Christel Compton Office: (910) 678-1213 Cell: (910) 975-3386		
TestAmerica Project Manager:	Ms. Courtney Adkins Office: (865) 291-3019		
TestAmerica Program Manager:	Mr. Billy Anderson Office: (865) 291-3080 Cell: (865) 206-9004		

Laboratory Deliverable Turnaround Requirements:	
Analytical Due Date: (Review-Released Data)	21 Days from Lab Receipt
Data Package Due Date:	28 Days from Lab Receipt

Analytical Testing QC Requirements:
 The Legend for Project-Specific Quality Control Testing is designated in the "QC" column as follows: "BT" = Blank Train, "RB" = Reagent Blank, "MS" = Matrix Spike, "MSD" = Matrix Spike Duplicate, "DUP" = Duplicate, "PB" = Proof Blank, "TB" = Trip Blank

Laboratory Destination:	Eurofins TestAmerica 5815 Middlebrook Pike Knoxville, TN 37921
Lab Phone Number:	865.291.3000
Courier:	Hand Deliver

Project Deliverables:
 Report analytical results on TALS Reports and in data packages. Include "Field Sample Number", "Sample Type", and "Run Number" on all TALS Reports.

Analytical Parameter:	Holding Time Requirements:	Preservation Requirements:
HFPO-DA (CAS No. 13252-13-6) & PFOA (CAS No. 335-67-1)	14 Days to Extraction; 40 Days to Analy	



140-21317 Chain of Custody

Field Sample No./Sample Coding ID	Run No.	Sample Collection Date	Project QC Requirements	Sample Bottle/ Container	Sample Type/Analysis	Analytical Specifications
S-1962 PPA CB Inlet R1 M0010 Filter	1	12/10/20		250 mL HDPE Wide-Mouth Bottle	Particulate Filter (82.6 mm Whatman Glass Microfiber) Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Front-Half Probe Rinse to assist the solvent extraction of the Filter sample. Analyze for HFPO-DA and PFOA.
S-1963 PPA CB Inlet R1 M0010 FH of Filter Holder & Probe MeOH Rinse	1	12/10/20		250 mL HDPE Wide-Mouth Bottle	Front Half of Filter Holder & Probe Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the Filter extraction.
S-1964 PPA CB Inlet R1 M0010 XAD-2 Resin Tube	1	12/10/20		XAD-2 Resin Tube	XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Back-Half Glassware Rinse and the Impinger Glassware Methanol Rinse to assist the solvent extraction of the XAD-2 resin sample. Analyze for HFPO-DA and PFOA.

Request for Analysis/Chain-of-Custody – RFA/COC #001
The Chemours Company – Fayetteville NC Facility
PFAS Testing on PPA Carbon Bed Inlet



Environment Testing
 TestAmerica

Field Sample No./Sample Coding ID	Run No.	Sample Collection Date	Project QC Requirements	Sample Bottle/ Container	Sample Type/Analysis	Analytical Specifications
S-1965 PPA CB Inlet R1 M0010 BH of Filter Holder & Coil Condenser MeOH Rinse	1	12/10/20		250 mL HDPE Wide-Mouth Bottle	Back Half of Filter Holder & Coil Condenser Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample and the Impinger Glassware Methanol Rinse in the XAD-2 Resin extraction. Analyze for HFPO-DA and PFOA.
S-1966 PPA CB Inlet R1 M0010 Impingers 1,2 & 3 Condensate	1	12/10/20		1 Liter HDPE Wide-Mouth Bottle	Impinger #1, #2 & #3 Condensate Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Measure the total volume of the Impinger Composite. Analyze for HFPO-DA and PFOA.
S-1967 PPA CB Inlet R1 M0010 Impinger Glassware MeOH Rinse	1	12/10/20		250 mL HDPE Wide-Mouth Bottle	Impinger Glassware Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the XAD-2 Resin Extraction.
S-1968 PPA CB Inlet R1 M0010 Breakthrough XAD-2 Resin Tube	1	12/10/20		XAD-2 Resin Tube	Breakthrough XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level and perform the regular XAD-2 Resin Extraction. Analyze for HFPO-DA and PFOA.
S-1969 PPA CB Inlet R2 M0010 Filter	2	12/10/20		250 mL HDPE Wide-Mouth Bottle	Particulate Filter (82.6 mm Whatman Glass Microfiber) Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Front-Half Probe Rinse to assist the solvent extraction of the Filter sample. Analyze for HFPO-DA and PFOA.
S-1970 PPA CB Inlet R2 M0010 FH of Filter Holder & Probe MeOH Rinse	2	12/10/20		250 mL HDPE Wide-Mouth Bottle	Front Half of Filter Holder & Probe Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the Filter extraction.

Request for Analysis/Chain-of-Custody – RFA/COC #001
The Chemours Company – Fayetteville NC Facility
PFAS Testing on PPA Carbon Bed Inlet



Environment Testing
 TestAmerica

Field Sample No./Sample Coding ID	Run No.	Sample Collection Date	Project QC Requirements	Sample Bottle/ Container	Sample Type/Analysis	Analytical Specifications
S-1971 PPA CB Inlet R2 M0010 XAD-2 Resin Tube	2	12/10/20		XAD-2 Resin Tube	XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Back-Half Glassware Rinse and the Impinger Glassware Methanol Rinse to assist the solvent extraction of the XAD-2 resin sample. Analyze for HFPO-DA and PFOA.
S-1972 PPA CB Inlet R2 M0010 BH of Filter Holder & Coil Condenser MeOH Rinse	2	12/10/20		250 mL HDPE Wide-Mouth Bottle	Back Half of Filter Holder & Coil Condenser Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample and the Impinger Glassware Methanol Rinse in the XAD-2 Resin extraction. Analyze for HFPO-DA and PFOA.
S-1973 PPA CB Inlet R2 M0010 Impingers 1,2 & 3 Condensate	2	12/10/20		1 Liter HDPE Wide-Mouth Bottle	Impinger #1, #2 & #3 Condensate Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Measure the total volume of the Impinger Composite. Analyze for HFPO-DA and PFOA.
S-1974 PPA CB Inlet R2 M0010 Impinger Glassware MeOH Rinse	2	12/10/20		250 mL HDPE Wide-Mouth Bottle	Impinger Glassware Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the XAD-2 Resin Extraction.
S-1975 PPA CB Inlet R2 M0010 Breakthrough XAD-2 Resin Tube	2	12/10/20		XAD-2 Resin Tube	Breakthrough XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level and perform the regular XAD-2 Resin Extraction. Analyze for HFPO-DA and PFOA.
S-1976 PPA CB Inlet R3 M0010 Filter	3	12/10/20		250 mL HDPE Wide-Mouth Bottle	Particulate Filter (82.6 mm Whatman Glass Microfiber) Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Front-Half Probe Rinse to assist the solvent extraction of the Filter sample. Analyze for HFPO-DA and PFOA.

Request for Analysis/Chain-of-Custody – RFA/COC #001
The Chemours Company – Fayetteville NC Facility
PFAS Testing on PPA Carbon Bed Inlet



Environment Testing
 TestAmerica

Field Sample No./Sample Coding ID	Run No.	Sample Collection Date	Project QC Requirements	Sample Bottle/ Container	Sample Type/Analysis	Analytical Specifications
S-1977 PPA CB Inlet R3 M0010 FH of Filter Holder & Probe MeOH Rinse	3	12/19/20		250 mL HDPE Wide-Mouth Bottle	Front Half of Filter Holder & Probe Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the Filter extraction.
S-1978 PPA CB Inlet R3 M0010 XAD-2 Resin Tube	3	12/10/20		XAD-2 Resin Tube	XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Back-Half Glassware Rinse and the Impinger Glassware Methanol Rinse to assist the solvent extraction of the XAD-2 resin sample. Analyze for HFPO-DA and PFOA.
S-1979 PPA CB Inlet R3 M0010 BH of Filter Holder & Coil Condenser MeOH Rinse	3	12/10/20		250 mL HDPE Wide-Mouth Bottle	Back Half of Filter Holder & Coil Condenser Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample and the Impinger Glassware Methanol Rinse in the XAD-2 Resin extraction. Analyze for HFPO-DA and PFOA.
S-1980 PPA CB Inlet R3 M0010 Impingers 1,2 & 3 Condensate	3	12/10/20		1 Liter HDPE Wide-Mouth Bottle	Impinger #1, #2 & #3 Condensate Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Measure the total volume of the Impinger Composite. Analyze for HFPO-DA and PFOA.
S-1981 PPA CB Inlet R3 M0010 Impinger Glassware MeOH Rinse	3	12/10/20		250 mL HDPE Wide-Mouth Bottle	Impinger Glassware Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the XAD-2 Resin Extraction.
S-1982 PPA CB Inlet R3 M0010 Breakthrough XAD-2 Resin Tube	3	12/10/20		XAD-2 Resin Tube	Breakthrough XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level and perform the regular XAD-2 Resin Extraction. Analyze for HFPO-DA and PFOA.

Sample Receipt Log and Condition of the Samples Upon Receipt:

Please fill in the following information:

Comments

(Please write "NONE" if no comment applicable)

- | | |
|---|----------------------------------|
| (1) Record the identities of any samples that were listed on the RFA but were not found in the sample shipment. | NONE |
| (2) Record the sample shipping cooler temperature of all coolers transporting samples listed on this RFA: | RT 2.3 / CT 2.4 C |
| (3) Record any apparent sample loss/breakage. | NONE |
| (4) Record any unidentified samples transported with this shipment of samples: | NONE |
| (5) Indicate if all samples were received according to the project's required specifications (i.e. no nonconformances): | HAND DELIVERED, NO CUSTODY SEALS |

Custody Transfer:

Relinquished By:	<u>Pateon Mery</u> Name	<u>Rambell</u> Company	<u>12/11/20 18:50</u> Date/Time
Accepted By:	<u>Doug Cahill</u> Name	<u>ETA KNOX</u> Company	<u>12/11/20 18:50</u> Date/Time
Relinquished By:	<u>Doug Cahill</u> Name	<u>ETA KNOX</u> Company	<u>12/12/20 14:00</u> Date/Time
Accepted By:	<u>[Signature]</u> Name	<u>ETA KNOX</u> Company	<u>12-12-20 14:00</u> Date/Time
Relinquished By:	Name	Company	Date/Time
Accepted By:	Name	Company	Date/Time
Relinquished By:	Name	Company	Date/Time
Accepted By:	Name	Company	Date/Time

EUROFINS/TESTAMERICA KNOXVILLE SAMPLE RECEIPT/CONDITION UPON RECEIPT ANOMALY CHECKLIST Log In Number:

Review Items	Yes	No	NA	If No, what was the problem?	Comments/Actions Taken
1. Are the shipping containers intact?	/			<input type="checkbox"/> Containers, Broken	
2. Were ambient air containers received intact?	/			<input type="checkbox"/> Checked in lab	
3. The coolers/containers custody seal if present, is it intact?	/			<input type="checkbox"/> Yes <input type="checkbox"/> NA	
4. Is the cooler temperature within limits? (> freezing temp. of water to 6°C, VOST: 10°C) Thermometer ID : <u>Schiff</u> Correction factor: <u>+0.1c</u>	/			<input type="checkbox"/> Cooler Out of Temp, Client Contacted, Proceed/Cancel <input type="checkbox"/> Cooler Out of Temp, Same Day Receipt	
5. Were all of the sample containers received intact?	/			<input type="checkbox"/> Containers, Broken	
6. Were samples received in appropriate containers?	/			<input type="checkbox"/> Containers, Improper; Client Contacted; Proceed/Cancel	
7. Do sample container labels match COC? (IDs, Dates, Times)	/			<input type="checkbox"/> COC & Samples Do Not Match <input type="checkbox"/> COC Incorrect/Incomplete <input type="checkbox"/> COC Not Received	
8. Were all of the samples listed on the COC received?	/			<input type="checkbox"/> Sample Received, Not on COC <input type="checkbox"/> Sample on COC, Not Received	
9. Is the date/time of sample collection noted?	/			<input type="checkbox"/> COC; No Date/Time; Client Contacted	Labeling Verified by: _____ Date: _____
10. Was the sampler identified on the COC?	/			<input type="checkbox"/> Sampler Not Listed on COC	
11. Is the client and project name/# identified?	/			<input type="checkbox"/> COC Incorrect/Incomplete	
12. Are tests/parameters listed for each sample?	/			<input type="checkbox"/> COC No tests on COC	pH test strip lot number: _____
13. Is the matrix of the samples noted?	/			<input type="checkbox"/> COC Incorrect/Incomplete	
14. Was COC relinquished? (Signed/Dated/Timed)	/			<input type="checkbox"/> COC Incorrect/Incomplete	Box 16A: pH Preservation Box 18A: Residual Chlorine
15. Were samples received within holding time?	/			<input type="checkbox"/> Holding Time - Receipt	Preservative: _____
16. Were samples received with correct chemical preservative (excluding Encore)?	/			<input type="checkbox"/> pH Adjusted, pH Included (See box 16A) <input type="checkbox"/> Incorrect Preservative	Lot Number: _____ Exp Date: _____ Analyst: _____
17. Were VOA samples received without headspace?	/			<input type="checkbox"/> Headspace (VOA only)	Date: _____ Time: _____
18. Did you check for residual chlorine, if necessary? (e.g. 1613B, 1668) Chlorine test strip lot number:	/			<input type="checkbox"/> Residual Chlorine	
19. For 1613B water samples is pH<9?	/			<input type="checkbox"/> If no, notify lab to adjust	
20. For rad samples was sample activity info. Provided?	/			<input type="checkbox"/> Project missing info	
Project #: _____ PM Instructions: _____					

Sample Receiving Associate: Rupj... Date: 12-13-20 QA026R32.doc, 062719



PPA Carbon Bed Outlet Laboratory Data

ANALYTICAL REPORT

Eurofins TestAmerica, Knoxville
5815 Middlebrook Pike
Knoxville, TN 37921
Tel: (865)291-3000

Laboratory Job ID: 140-21316-1
Client Project/Site: PPA CB Outlet - M0010

For:

The Chemours Company FC, LLC
c/o AECOM
Sabre Building, Suite 300
4051 Ogletown Road
Newark, Delaware 19713

Attn: Michael Aucoin



Authorized for release by:
1/7/2021 8:21:35 AM

Courtney Adkins, Project Manager II
(865)291-3019
courtney.adkins@eurofinset.com

LINKS

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results through
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The test results in this report meet all 2003 NELAC, 2009 TNI, and 2016 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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Definitions/Glossary

Client: The Chemours Company FC, LLC
Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Qualifiers

LCMS

Qualifier	Qualifier Description
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: The Chemours Company FC, LLC
Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Job ID: 140-21316-1

Laboratory: Eurofins TestAmerica, Knoxville

Narrative

Job Narrative 140-21316-1

Sample Receipt

The samples were received on December 12, 2020 at 2:00 PM in good condition and properly preserved. The temperature of the cooler at receipt was 1.2° C.

Receipt Exceptions

The Chain-of-Custody (COC) was incomplete as received and/or improperly completed. COC was not relinquished.

LCMS

LC/MS/MS Sampling Train Preparation and Analysis: The sampling train components are extracted and analyzed for Per- and Polyfluorinated Alkyl Substances (PFAS) using Eurofins TestAmerica Knoxville standard operating procedures KNOX-OP-0026 and KNOX-LC-0007.

The sampling trains are prepared as four analytical fractions: The particulate filter and front half of the filter holder, nozzle and probe solvent rinses are combined for one analytical fraction. The XAD-2 resin trap and back half of the filter holder, coil condenser and connecting glassware solvent rinses are also combined as a separate analytical fraction. The condensate, impinger contents and their related glassware DI water rinses make up the third analytical fraction. The breakthrough XAD module makes up the fourth analytical fraction.

The filters and XAD components are spiked with isotope dilution internal standards and the components are extracted with methanol/ammonium hydroxide by shaking for at least 18 hours. The extracts are concentrated to 10 mL and analyzed by HPLC/MS/MS. The condensates are spiked with the isotope dilution internal standards and extracted using either Solid-Phase Extraction (SPE) or diluting the water sample for analysis. Each extract at its final volume is 80:20 methanol:water

Sample results were calculated using the following equation:

$$\text{Result, } \eta\text{g/sample} = (\text{on-column concentration, } \eta\text{g/mL}) \times (\text{nominal final volume of extract (10 mL)} / 1 \text{ sample}) \times \text{DF} \times \text{SF}$$

Where:

DF = Instrument dilution factor

SF = Extraction Split Factor = (final volume of extract in the initial extraction batch / initial volume of extract in the "Split" batch)

For condensate, if less than the entire sample is extracted, the fraction of sample used replaces "1 sample"

Method 537 (modified): The following samples were reported with elevated reporting limits for all analytes: D-1562,1563 PPA CB OUTLET R1 M0010 FH (140-21316-1), D-1569,1570 PPA CB OUTLET R2 M0010 FH (140-21316-5) and D-1576,1577 PPA CB OUTLET R3 M0010 FH (140-21316-9). The sample was analyzed at a dilution based on screening results.

Method 537 (modified): The required dilution factor for the following samples were higher than could be achieved by "in vial" dilution, as it would dilute out the Isotope Dilution Analytes (IDA): D-1562,1563 PPA CB OUTLET R1 M0010 FH (140-21316-1), D-1569,1570 PPA CB OUTLET R2 M0010 FH (140-21316-5) and D-1576,1577 PPA CB OUTLET R3 M0010 FH (140-21316-9). As such, the dilution was achieved by taking a subsample of the undiluted extract, adding sufficient solvent, and re-spiking the extract with IDA.

Method 537 (modified): The method blank for preparation batch 140-45356 and 140-45592 contained HFPO-DA above the reporting limit (RL). The entire sample was consumed during analysis or extraction, therefore, the data have been reported.

Method 537 (modified): The following samples were reported with elevated reporting limits for all analytes: D-1564,1565,1567 PPA CB OUTLET R1 M0010 BH (140-21316-2), D-1571,1572,1574 PPA CB OUTLET R2 M0010 BH (140-21316-6) and D-1578,1579,1581 PPA CB OUTLET R3 M0010 BH (140-21316-10). The sample was analyzed at a dilution based on screening results.

Method 537 (modified): Results for samples D-1564,1565,1567 PPA CB OUTLET R1 M0010 BH (140-21316-2), D-1571,1572,1574 PPA

Case Narrative

Client: The Chemours Company FC, LLC
Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Job ID: 140-21316-1 (Continued)

Laboratory: Eurofins TestAmerica, Knoxville (Continued)

CB OUTLET R2 M0010 BH (140-21316-6) and D-1578,1579,1581 PPA CB OUTLET R3 M0010 BH (140-21316-10) were reported from the analysis of a diluted extract due to high concentration of the target analyte in the analysis of the undiluted extract. The dilution factor was applied to the labeled internal standard area counts and these area counts were within acceptance limits

Method 537 (modified): The method blank for preparation batch 140-45469 and 140-45607 contained HFPO-DA above the reporting limit (RL). The entire sample was consumed during analysis or extraction, therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.



Client Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Client Sample ID: D-1562,1563 PPA CB OUTLET R1 M0010 FH

Lab Sample ID: 140-21316-1

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	1.03	J	5.00	0.950	ug/Sample		12/16/20 12:02	01/04/21 16:05	1
HFPO-DA	577	B	5.00	2.90	ug/Sample		12/16/20 12:02	01/04/21 16:05	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	102		25 - 150				12/16/20 12:02	01/04/21 16:05	1
13C3 HFPO-DA	100		25 - 150				12/16/20 12:02	01/04/21 16:05	1

Client Sample ID: D-1564,1565,1567 PPA CB OUTLET R1 M0010 BH

Lab Sample ID: 140-21316-2

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.0212		0.0100	0.00170	ug/Sample		12/21/20 08:10	01/05/21 20:39	10
HFPO-DA	0.462	B	0.0160	0.0140	ug/Sample		12/21/20 08:10	01/05/21 20:39	10
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	81		25 - 150				12/21/20 08:10	01/05/21 20:39	10
13C3 HFPO-DA	107		25 - 150				12/21/20 08:10	01/05/21 20:39	10

Client Sample ID: D-1566 PPA CB OUTLET R1 M0010 IMPINGERS 1,2&3 COND

Lab Sample ID: 140-21316-3

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.0257	J	0.0490	0.00931	ug/Sample		12/22/20 10:02	12/22/20 22:52	1
HFPO-DA	0.0224	J	0.0490	0.00809	ug/Sample		12/22/20 10:02	12/22/20 22:52	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	100		25 - 150				12/22/20 10:02	12/22/20 22:52	1
13C3 HFPO-DA	105		25 - 150				12/22/20 10:02	12/22/20 22:52	1

Client Sample ID: D-1568 PPA CB OUTLET R1 M0010 BREAKTHROUGH XAD-2 RESIN TUBE

Lab Sample ID: 140-21316-4

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.0121		0.00100	0.000170	ug/Sample		12/21/20 08:10	01/05/21 17:30	1
HFPO-DA	0.00361	B	0.00160	0.00140	ug/Sample		12/21/20 08:10	01/05/21 17:30	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	106		25 - 150				12/21/20 08:10	01/05/21 17:30	1
13C3 HFPO-DA	87		25 - 150				12/21/20 08:10	01/05/21 17:30	1

Eurofins TestAmerica, Knoxville

Client Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Client Sample ID: D-1569,1570 PPA CB OUTLET R2 M0010 FH

Lab Sample ID: 140-21316-5

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.238		0.200	0.0380	ug/Sample		12/16/20 12:02	01/04/21 16:14	1
HFPO-DA	24.1	B	0.200	0.116	ug/Sample		12/16/20 12:02	01/04/21 16:14	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	99		25 - 150				12/16/20 12:02	01/04/21 16:14	1
13C3 HFPO-DA	103		25 - 150				12/16/20 12:02	01/04/21 16:14	1

Client Sample ID: D-1571,1572,1574 PPA CB OUTLET R2 M0010 BH

Lab Sample ID: 140-21316-6

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.0250		0.0100	0.00170	ug/Sample		12/21/20 08:10	01/05/21 20:01	10
HFPO-DA	0.293	B	0.0160	0.0140	ug/Sample		12/21/20 08:10	01/05/21 20:01	10
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	108		25 - 150				12/21/20 08:10	01/05/21 20:01	10
13C3 HFPO-DA	107		25 - 150				12/21/20 08:10	01/05/21 20:01	10

Client Sample ID: D-1573 PPA CB OUTLET R2 M0010 IMPINGERS 1,2&3 COND

Lab Sample ID: 140-21316-7

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.0500	0.00950	ug/Sample		12/22/20 10:02	12/22/20 23:01	1
HFPO-DA	0.0197	J	0.0500	0.00825	ug/Sample		12/22/20 10:02	12/22/20 23:01	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	108		25 - 150				12/22/20 10:02	12/22/20 23:01	1
13C3 HFPO-DA	105		25 - 150				12/22/20 10:02	12/22/20 23:01	1

Client Sample ID: D-1575 PPA CB OUTLET R2 M0010 BREAKTHROUGH XAD-2 RESIN TUBE

Lab Sample ID: 140-21316-8

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.00807		0.00100	0.000170	ug/Sample		12/21/20 08:10	01/05/21 17:48	1
HFPO-DA	0.00522	B	0.00160	0.00140	ug/Sample		12/21/20 08:10	01/05/21 17:48	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	60		25 - 150				12/21/20 08:10	01/05/21 17:48	1
13C3 HFPO-DA	60		25 - 150				12/21/20 08:10	01/05/21 17:48	1

Eurofins TestAmerica, Knoxville

Client Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Client Sample ID: D-1576,1577 PPA CB OUTLET R3 M0010 FH

Lab Sample ID: 140-21316-9

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.183	J	0.200	0.0380	ug/Sample		12/16/20 12:02	01/04/21 16:31	1
HFPO-DA	18.4	B	0.200	0.116	ug/Sample		12/16/20 12:02	01/04/21 16:31	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	96		25 - 150				12/16/20 12:02	01/04/21 16:31	1
13C3 HFPO-DA	98		25 - 150				12/16/20 12:02	01/04/21 16:31	1

Client Sample ID: D-1578,1579,1581 PPA CB OUTLET R3 M0010 BH

Lab Sample ID: 140-21316-10

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.0159		0.0100	0.00170	ug/Sample		12/21/20 08:10	01/05/21 20:10	10
HFPO-DA	0.225	B	0.0160	0.0140	ug/Sample		12/21/20 08:10	01/05/21 20:10	10
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	100		25 - 150				12/21/20 08:10	01/05/21 20:10	10
13C3 HFPO-DA	102		25 - 150				12/21/20 08:10	01/05/21 20:10	10

Client Sample ID: D-1580 PPA CB OUTLET R3 M0010 IMPINGERS 1,2&3 COND

Lab Sample ID: 140-21316-11

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.0490	0.00931	ug/Sample		12/22/20 10:02	12/22/20 23:18	1
HFPO-DA	0.0194	J	0.0490	0.00809	ug/Sample		12/22/20 10:02	12/22/20 23:18	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	105		25 - 150				12/22/20 10:02	12/22/20 23:18	1
13C3 HFPO-DA	111		25 - 150				12/22/20 10:02	12/22/20 23:18	1

Client Sample ID: D-1582 PPA CB OUTLET R3 M0010 BREAKTHROUGH XAD-2 RESIN TUBE

Lab Sample ID: 140-21316-12

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.00858		0.00100	0.000170	ug/Sample		12/21/20 08:10	01/05/21 18:05	1
HFPO-DA	0.00741	B	0.00160	0.00140	ug/Sample		12/21/20 08:10	01/05/21 18:05	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	108		25 - 150				12/21/20 08:10	01/05/21 18:05	1
13C3 HFPO-DA	90		25 - 150				12/21/20 08:10	01/05/21 18:05	1

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Default Detection Limits

Client: The Chemours Company FC, LLC
Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Method: 537 (modified) - Fluorinated Alkyl Substances

Prep: None

Analyte	RL	MDL	Units
HFPO-DA	0.00100	0.000580	ug/Sample
HFPO-DA	0.00160	0.00140	ug/Sample
HFPO-DA	0.00200	0.000330	ug/Sample
PFOA	0.00100	0.000190	ug/Sample
PFOA	0.00100	0.000170	ug/Sample
PFOA	0.00200	0.000380	ug/Sample

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Isotope Dilution Summary

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Method: 537 (modified) - Fluorinated Alkyl Substances

Matrix: Air

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Isotope Dilution Recovery (Acceptance Limits)	
		PFOA (25-150)	HFPODA (25-150)
140-21316-1	D-1562,1563 PPA CB OUTLET I	102	100
140-21316-2	D-1564,1565,1567 PPA CB OUTLET R1 M0010 BH	81	107
140-21316-3	D-1566 PPA CB OUTLET R1 M0010 IMPINGERS 1,2&3 CON	100	105
140-21316-4	D-1568 PPA CB OUTLET R1 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	106	87
140-21316-5	D-1569,1570 PPA CB OUTLET R2 M0010 FH	99	103
140-21316-6	D-1571,1572,1574 PPA CB OUTLET R2 M0010 BH	108	107
140-21316-7	D-1573 PPA CB OUTLET R2 M0010 IMPINGERS 1,2&3 CON	108	105
140-21316-8	D-1575 PPA CB OUTLET R2 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	60	60
140-21316-9	D-1576,1577 PPA CB OUTLET R3 M0010 FH	96	98
140-21316-10	D-1578,1579,1581 PPA CB OUTLET R3 M0010 BH	100	102
140-21316-11	D-1580 PPA CB OUTLET R3 M0010 IMPINGERS 1,2&3 CON	105	111
140-21316-12	D-1582 PPA CB OUTLET R3 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	108	90
LCS 140-45356/2-B	Lab Control Sample	83	80
LCS 140-45469/2-B	Lab Control Sample	43	48
LCS 140-45516/2-B	Lab Control Sample	102	106
LCSD 140-45356/3-B	Lab Control Sample Dup	79	77
LCSD 140-45469/3-B	Lab Control Sample Dup	91	87
LCSD 140-45516/3-B	Lab Control Sample Dup	101	109
MB 140-45356/14-B	Method Blank	77	69
MB 140-45356/1-B	Method Blank	86	86
MB 140-45469/1-B	Method Blank	40	53
MB 140-45516/14-B	Method Blank	98	100
MB 140-45516/1-B	Method Blank	101	104

Surrogate Legend

PFOA = 13C4 PFOA
 HFPODA = 13C3 HFPO-DA

QC Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Method: 537 (modified) - Fluorinated Alkyl Substances

Lab Sample ID: MB 140-45356/14-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45356

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
PFOA	ND		0.00100	0.000190	ug/Sample		12/16/20 12:02	01/04/21 16:23	1
HFPO-DA	0.001709		0.00100	0.000580	ug/Sample		12/16/20 12:02	01/04/21 16:23	1
Isotope Dilution	MB	MB	Limits				Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier							
13C4 PFOA	77		25 - 150				12/16/20 12:02	01/04/21 16:23	1
13C3 HFPO-DA	69		25 - 150				12/16/20 12:02	01/04/21 16:23	1

Lab Sample ID: MB 140-45356/1-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45356

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
PFOA	ND		0.00100	0.000190	ug/Sample		12/16/20 12:02	01/04/21 14:10	1
HFPO-DA	0.001713		0.00100	0.000580	ug/Sample		12/16/20 12:02	01/04/21 14:10	1
Isotope Dilution	MB	MB	Limits				Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier							
13C4 PFOA	86		25 - 150				12/16/20 12:02	01/04/21 14:10	1
13C3 HFPO-DA	86		25 - 150				12/16/20 12:02	01/04/21 14:10	1

Lab Sample ID: LCS 140-45356/2-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 45356

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
PFOA	0.0200	0.02151		ug/Sample		108	60 - 140		
HFPO-DA	0.0200	0.02307		ug/Sample		115	60 - 140		
Isotope Dilution	LCS	LCS	Limits				%Rec. Limits	RPD	Limit
	%Recovery	Qualifier							
13C4 PFOA	83		25 - 150						
13C3 HFPO-DA	80		25 - 150						

Lab Sample ID: LCSD 140-45356/3-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 45356

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
PFOA	0.0200	0.02270		ug/Sample		113	60 - 140	5	30
HFPO-DA	0.0200	0.02465		ug/Sample		123	60 - 140	7	30
Isotope Dilution	LCSD	LCSD	Limits				%Rec. Limits	RPD	Limit
	%Recovery	Qualifier							
13C4 PFOA	79		25 - 150						
13C3 HFPO-DA	77		25 - 150						

Lab Sample ID: MB 140-45469/1-B
Matrix: Air
Analysis Batch: 45807

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45469

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
PFOA	ND		0.00100	0.000170	ug/Sample		12/21/20 08:10	01/05/21 16:55	1

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QC Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Method: 537 (modified) - Fluorinated Alkyl Substances (Continued)

Lab Sample ID: MB 140-45469/1-B
Matrix: Air
Analysis Batch: 45807

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45469

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
HFPO-DA	0.004703		0.00160	0.00140	ug/Sample		12/21/20 08:10	01/05/21 16:55	1
MB MB									
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	40		25 - 150				12/21/20 08:10	01/05/21 16:55	1
13C3 HFPO-DA	53		25 - 150				12/21/20 08:10	01/05/21 16:55	1

Lab Sample ID: LCS 140-45469/2-B
Matrix: Air
Analysis Batch: 45807

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 45469

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
PFOA	0.0200	0.02215		ug/Sample		111	60 - 140
HFPO-DA	0.0200	0.02233		ug/Sample		112	60 - 140
LCS LCS							
Isotope Dilution	%Recovery	Qualifier	Limits				
13C4 PFOA	43		25 - 150				
13C3 HFPO-DA	48		25 - 150				

Lab Sample ID: LCSD 140-45469/3-B
Matrix: Air
Analysis Batch: 45807

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 45469

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
PFOA	0.0200	0.02103		ug/Sample		105	60 - 140	5	30
HFPO-DA	0.0200	0.02207		ug/Sample		110	60 - 140	1	30
LCSD LCSD									
Isotope Dilution	%Recovery	Qualifier	Limits						
13C4 PFOA	91		25 - 150						
13C3 HFPO-DA	87		25 - 150						

Lab Sample ID: MB 140-45516/14-B
Matrix: Air
Analysis Batch: 45544

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45516

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.000500	0.0000950	ug/Sample		12/22/20 10:02	12/22/20 23:09	1
HFPO-DA	ND		0.000500	0.0000825	ug/Sample		12/22/20 10:02	12/22/20 23:09	1
MB MB									
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	98		25 - 150				12/22/20 10:02	12/22/20 23:09	1
13C3 HFPO-DA	100		25 - 150				12/22/20 10:02	12/22/20 23:09	1

Lab Sample ID: MB 140-45516/1-B
Matrix: Air
Analysis Batch: 45544

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45516

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.000500	0.0000950	ug/Sample		12/22/20 10:02	12/22/20 20:57	1
HFPO-DA	ND		0.000500	0.0000825	ug/Sample		12/22/20 10:02	12/22/20 20:57	1

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QC Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Method: 537 (modified) - Fluorinated Alkyl Substances (Continued)

Isotope Dilution	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
13C4 PFOA	101		25 - 150	12/22/20 10:02	12/22/20 20:57	1
13C3 HFPO-DA	104		25 - 150	12/22/20 10:02	12/22/20 20:57	1

Lab Sample ID: LCS 140-45516/2-B
Matrix: Air
Analysis Batch: 45544

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 45516

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
HFPO-DA	0.0100	0.01110		ug/Sample		111	60 - 140

Isotope Dilution	LCS LCS		Limits
	%Recovery	Qualifier	
13C4 PFOA	102		25 - 150
13C3 HFPO-DA	106		25 - 150

Lab Sample ID: LCSD 140-45516/3-B
Matrix: Air
Analysis Batch: 45544

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 45516

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	
								RPD	Limit
PFOA	0.0100	0.01088		ug/Sample		109	60 - 140	5	30
HFPO-DA	0.0100	0.01129		ug/Sample		113	60 - 140	2	30

Isotope Dilution	LCSD LCSD		Limits
	%Recovery	Qualifier	
13C4 PFOA	101		25 - 150
13C3 HFPO-DA	109		25 - 150

QC Association Summary

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

LCMS

Prep Batch: 45356

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21316-1	D-1562,1563 PPA CB OUTLET R1 M0010 FH	Total/NA	Air	None	
140-21316-5	D-1569,1570 PPA CB OUTLET R2 M0010 FH	Total/NA	Air	None	
140-21316-9	D-1576,1577 PPA CB OUTLET R3 M0010 FH	Total/NA	Air	None	
MB 140-45356/14-B	Method Blank	Total/NA	Air	None	
MB 140-45356/1-B	Method Blank	Total/NA	Air	None	
LCS 140-45356/2-B	Lab Control Sample	Total/NA	Air	None	
LCSD 140-45356/3-B	Lab Control Sample Dup	Total/NA	Air	None	

Prep Batch: 45469

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21316-2	D-1564,1565,1567 PPA CB OUTLET R1 M0010 E	Total/NA	Air	None	
140-21316-4	D-1568 PPA CB OUTLET R1 M0010 BREAKTHR	Total/NA	Air	None	
140-21316-6	D-1571,1572,1574 PPA CB OUTLET R2 M0010 E	Total/NA	Air	None	
140-21316-8	D-1575 PPA CB OUTLET R2 M0010 BREAKTHR	Total/NA	Air	None	
140-21316-10	D-1578,1579,1581 PPA CB OUTLET R3 M0010 E	Total/NA	Air	None	
140-21316-12	D-1582 PPA CB OUTLET R3 M0010 BREAKTHR	Total/NA	Air	None	
MB 140-45469/1-B	Method Blank	Total/NA	Air	None	
LCS 140-45469/2-B	Lab Control Sample	Total/NA	Air	None	
LCSD 140-45469/3-B	Lab Control Sample Dup	Total/NA	Air	None	

Prep Batch: 45516

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21316-3	D-1566 PPA CB OUTLET R1 M0010 IMPINGERS	Total/NA	Air	None	
140-21316-7	D-1573 PPA CB OUTLET R2 M0010 IMPINGERS	Total/NA	Air	None	
140-21316-11	D-1580 PPA CB OUTLET R3 M0010 IMPINGERS	Total/NA	Air	None	
MB 140-45516/14-B	Method Blank	Total/NA	Air	None	
MB 140-45516/1-B	Method Blank	Total/NA	Air	None	
LCS 140-45516/2-B	Lab Control Sample	Total/NA	Air	None	
LCSD 140-45516/3-B	Lab Control Sample Dup	Total/NA	Air	None	

Cleanup Batch: 45531

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21316-3	D-1566 PPA CB OUTLET R1 M0010 IMPINGERS	Total/NA	Air	Split	45516
140-21316-7	D-1573 PPA CB OUTLET R2 M0010 IMPINGERS	Total/NA	Air	Split	45516
140-21316-11	D-1580 PPA CB OUTLET R3 M0010 IMPINGERS	Total/NA	Air	Split	45516
MB 140-45516/14-B	Method Blank	Total/NA	Air	Split	45516
MB 140-45516/1-B	Method Blank	Total/NA	Air	Split	45516
LCS 140-45516/2-B	Lab Control Sample	Total/NA	Air	Split	45516
LCSD 140-45516/3-B	Lab Control Sample Dup	Total/NA	Air	Split	45516

Analysis Batch: 45544

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21316-3	D-1566 PPA CB OUTLET R1 M0010 IMPINGERS	Total/NA	Air	537 (modified)	45531
140-21316-7	D-1573 PPA CB OUTLET R2 M0010 IMPINGERS	Total/NA	Air	537 (modified)	45531
140-21316-11	D-1580 PPA CB OUTLET R3 M0010 IMPINGERS	Total/NA	Air	537 (modified)	45531
MB 140-45516/14-B	Method Blank	Total/NA	Air	537 (modified)	45531
MB 140-45516/1-B	Method Blank	Total/NA	Air	537 (modified)	45531
LCS 140-45516/2-B	Lab Control Sample	Total/NA	Air	537 (modified)	45531
LCSD 140-45516/3-B	Lab Control Sample Dup	Total/NA	Air	537 (modified)	45531

QC Association Summary

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

LCMS

Cleanup Batch: 45592

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21316-1	D-1562,1563 PPA CB OUTLET R1 M0010 FH	Total/NA	Air	Split	45356
140-21316-5	D-1569,1570 PPA CB OUTLET R2 M0010 FH	Total/NA	Air	Split	45356
140-21316-9	D-1576,1577 PPA CB OUTLET R3 M0010 FH	Total/NA	Air	Split	45356
MB 140-45356/14-B	Method Blank	Total/NA	Air	Split	45356
MB 140-45356/1-B	Method Blank	Total/NA	Air	Split	45356
LCS 140-45356/2-B	Lab Control Sample	Total/NA	Air	Split	45356
LCSD 140-45356/3-B	Lab Control Sample Dup	Total/NA	Air	Split	45356

Cleanup Batch: 45607

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21316-2	D-1564,1565,1567 PPA CB OUTLET R1 M0010 E	Total/NA	Air	Split	45469
140-21316-4	D-1568 PPA CB OUTLET R1 M0010 BREAKTHR	Total/NA	Air	Split	45469
140-21316-6	D-1571,1572,1574 PPA CB OUTLET R2 M0010 E	Total/NA	Air	Split	45469
140-21316-8	D-1575 PPA CB OUTLET R2 M0010 BREAKTHR	Total/NA	Air	Split	45469
140-21316-10	D-1578,1579,1581 PPA CB OUTLET R3 M0010 E	Total/NA	Air	Split	45469
140-21316-12	D-1582 PPA CB OUTLET R3 M0010 BREAKTHR	Total/NA	Air	Split	45469
MB 140-45469/1-B	Method Blank	Total/NA	Air	Split	45469
LCS 140-45469/2-B	Lab Control Sample	Total/NA	Air	Split	45469
LCSD 140-45469/3-B	Lab Control Sample Dup	Total/NA	Air	Split	45469

Cleanup Batch: 45772

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21316-1	D-1562,1563 PPA CB OUTLET R1 M0010 FH	Total/NA	Air	Dilution	45592
140-21316-5	D-1569,1570 PPA CB OUTLET R2 M0010 FH	Total/NA	Air	Dilution	45592
140-21316-9	D-1576,1577 PPA CB OUTLET R3 M0010 FH	Total/NA	Air	Dilution	45592

Analysis Batch: 45773

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21316-1	D-1562,1563 PPA CB OUTLET R1 M0010 FH	Total/NA	Air	537 (modified)	45772
140-21316-5	D-1569,1570 PPA CB OUTLET R2 M0010 FH	Total/NA	Air	537 (modified)	45772
140-21316-9	D-1576,1577 PPA CB OUTLET R3 M0010 FH	Total/NA	Air	537 (modified)	45772
MB 140-45356/14-B	Method Blank	Total/NA	Air	537 (modified)	45592
MB 140-45356/1-B	Method Blank	Total/NA	Air	537 (modified)	45592
LCS 140-45356/2-B	Lab Control Sample	Total/NA	Air	537 (modified)	45592
LCSD 140-45356/3-B	Lab Control Sample Dup	Total/NA	Air	537 (modified)	45592

Analysis Batch: 45807

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21316-2	D-1564,1565,1567 PPA CB OUTLET R1 M0010 E	Total/NA	Air	537 (modified)	45607
140-21316-4	D-1568 PPA CB OUTLET R1 M0010 BREAKTHR	Total/NA	Air	537 (modified)	45607
140-21316-6	D-1571,1572,1574 PPA CB OUTLET R2 M0010 E	Total/NA	Air	537 (modified)	45607
140-21316-8	D-1575 PPA CB OUTLET R2 M0010 BREAKTHR	Total/NA	Air	537 (modified)	45607
140-21316-10	D-1578,1579,1581 PPA CB OUTLET R3 M0010 E	Total/NA	Air	537 (modified)	45607
140-21316-12	D-1582 PPA CB OUTLET R3 M0010 BREAKTHR	Total/NA	Air	537 (modified)	45607
MB 140-45469/1-B	Method Blank	Total/NA	Air	537 (modified)	45607
LCS 140-45469/2-B	Lab Control Sample	Total/NA	Air	537 (modified)	45607
LCSD 140-45469/3-B	Lab Control Sample Dup	Total/NA	Air	537 (modified)	45607

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Client Sample ID: D-1562,1563 PPA CB OUTLET R1 M0010 FH

Lab Sample ID: 140-21316-1

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	56 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			28 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Cleanup	Dilution			2 uL	10000 uL	45772	01/04/21 12:43	JRC	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 16:05	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: D-1564,1565,1567 PPA CB OUTLET R1 M0010 BH

Lab Sample ID: 140-21316-2

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		10			45807	01/05/21 20:39	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: D-1566 PPA CB OUTLET R1 M0010 IMPINGERS 1,2&3 COND

Lab Sample ID: 140-21316-3

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			0.0102 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 22:52	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: D-1568 PPA CB OUTLET R1 M0010 BREAKTHROUGH XAD-2 RESIN TUBE

Lab Sample ID: 140-21316-4

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 17:30	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Client Sample ID: D-1569,1570 PPA CB OUTLET R2 M0010 FH

Lab Sample ID: 140-21316-5

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	82 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			41 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Cleanup	Dilution			50 uL	10000 uL	45772	01/04/21 12:43	JRC	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 16:14	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: D-1571,1572,1574 PPA CB OUTLET R2 M0010 BH

Lab Sample ID: 140-21316-6

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		10			45807	01/05/21 20:01	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: D-1573 PPA CB OUTLET R2 M0010 IMPINGERS 1,2&3 COND

Lab Sample ID: 140-21316-7

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			0.01 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 23:01	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: D-1575 PPA CB OUTLET R2 M0010 BREAKTHROUGH XAD-2 RESIN TUBE

Lab Sample ID: 140-21316-8

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 17:48	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Client Sample ID: D-1576,1577 PPA CB OUTLET R3 M0010 FH

Lab Sample ID: 140-21316-9

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	52 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			26 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Cleanup	Dilution			50 uL	10000 uL	45772	01/04/21 12:43	JRC	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 16:31	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: D-1578,1579,1581 PPA CB OUTLET R3 M0010 BH

Lab Sample ID: 140-21316-10

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		10			45807	01/05/21 20:10	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: D-1580 PPA CB OUTLET R3 M0010 IMPINGERS 1,2&3 COND

Lab Sample ID: 140-21316-11

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			0.0102 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 23:18	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: D-1582 PPA CB OUTLET R3 M0010 BREAKTHROUGH XAD-2 RESIN TUBE

Lab Sample ID: 140-21316-12

Date Collected: 12/10/20 00:00

Matrix: Air

Date Received: 12/12/20 14:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 18:05	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45356/14-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 16:23	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45356/1-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 14:10	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45469/1-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 16:55	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45516/14-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 23:09	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45516/1-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 20:57	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 140-45356/2-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 14:19	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 140-45469/2-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 17:04	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 140-45516/2-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 21:06	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 140-45356/3-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 14:28	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 140-45469/3-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45469	12/21/20 08:10	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45607	12/24/20 14:16	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45807	01/05/21 17:12	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 140-45516/3-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

<u>Prep Type</u>	<u>Batch Type</u>	<u>Batch Method</u>	<u>Run</u>	<u>Dil Factor</u>	<u>Initial Amount</u>	<u>Final Amount</u>	<u>Batch Number</u>	<u>Prepared or Analyzed</u>	<u>Analyst</u>	<u>Lab</u>
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 21:15	JRC	TAL KNX
Instrument ID: LCA										

Laboratory References:

TAL KNX = Eurofins TestAmerica, Knoxville, 5815 Middlebrook Pike, Knoxville, TN 37921, TEL (865)291-3000



Accreditation/Certification Summary

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Laboratory: Eurofins TestAmerica, Knoxville

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
	AFCEE	N/A	
ANAB	Dept. of Defense ELAP	L2311	02-13-22
ANAB	Dept. of Energy	L2311.01	02-13-22
ANAB	ISO/IEC 17025	L2311	02-13-22
ANAB	ISO/IEC 17025	L2311	02-14-22
Arkansas DEQ	State	88-0688	06-17-21
California	State	2423	06-30-21
Colorado	State	TN00009	02-28-21
Connecticut	State	PH-0223	09-30-21
Florida	NELAP	E87177	07-01-21
Georgia (DW)	State	906	12-11-22
Hawaii	State	NA	12-11-21
Kansas	NELAP	E-10349	10-31-21
Kentucky (DW)	State	90101	01-01-21 *
Louisiana	NELAP	83979	06-30-21
Louisiana (DW)	State	LA019	12-31-21
Maryland	State	277	03-31-21
Michigan	State	9933	12-11-22
Nevada	State	TN00009	07-31-21
New Hampshire	NELAP	299919	01-17-21
New Jersey	NELAP	TN001	07-01-21
New York	NELAP	10781	03-31-21
North Carolina (DW)	State	21705	07-31-21
North Carolina (WW/SW)	State	64	12-31-21
Ohio VAP	State	CL0059	06-02-23
Oklahoma	State	9415	08-31-21
Oregon	NELAP	TNI0189	01-01-22
Pennsylvania	NELAP	68-00576	12-31-21
Tennessee	State	02014	12-11-22
Texas	NELAP	T104704380-18-12	08-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-19-00236	08-20-22
Utah	NELAP	TN00009	07-31-21
Virginia	NELAP	460176	09-14-21
Washington	State	C593	01-19-21
West Virginia (DW)	State	9955C	01-01-21 *
West Virginia DEP	State	345	05-01-21
Wisconsin	State	998044300	08-31-21

* Accreditation/Certification renewal pending - accreditation/certification considered valid.

Method Summary

Client: The Chemours Company FC, LLC
Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Method	Method Description	Protocol	Laboratory
537 (modified)	Fluorinated Alkyl Substances	EPA	TAL KNX
Dilution	Dilution and Re-fortification of Standards	None	TAL KNX
None	Leaching Procedure	TAL SOP	TAL KNX
None	Leaching Procedure for Condensate	TAL SOP	TAL KNX
None	Leaching Procedure for Filter	TAL SOP	TAL KNX
Split	Source Air Split	None	TAL KNX

Protocol References:

EPA = US Environmental Protection Agency

None = None

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

TAL KNX = Eurofins TestAmerica, Knoxville, 5815 Middlebrook Pike, Knoxville, TN 37921, TEL (865)291-3000

Sample Summary

Client: The Chemours Company FC, LLC
 Project/Site: PPA CB Outlet - M0010

Job ID: 140-21316-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
140-21316-1	D-1562,1563 PPA CB OUTLET R1 M0010 FH	Air	12/10/20 00:00	12/12/20 14:00	
140-21316-2	D-1564,1565,1567 PPA CB OUTLET R1 M0010 BH	Air	12/10/20 00:00	12/12/20 14:00	
140-21316-3	D-1566 PPA CB OUTLET R1 M0010 IMPINGERS 1,2&3 COND	Air	12/10/20 00:00	12/12/20 14:00	
140-21316-4	D-1568 PPA CB OUTLET R1 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	Air	12/10/20 00:00	12/12/20 14:00	
140-21316-5	D-1569,1570 PPA CB OUTLET R2 M0010 FH	Air	12/10/20 00:00	12/12/20 14:00	
140-21316-6	D-1571,1572,1574 PPA CB OUTLET R2 M0010 BH	Air	12/10/20 00:00	12/12/20 14:00	
140-21316-7	D-1573 PPA CB OUTLET R2 M0010 IMPINGERS 1,2&3 COND	Air	12/10/20 00:00	12/12/20 14:00	
140-21316-8	D-1575 PPA CB OUTLET R2 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	Air	12/10/20 00:00	12/12/20 14:00	
140-21316-9	D-1576,1577 PPA CB OUTLET R3 M0010 FH	Air	12/10/20 00:00	12/12/20 14:00	
140-21316-10	D-1578,1579,1581 PPA CB OUTLET R3 M0010 BH	Air	12/10/20 00:00	12/12/20 14:00	
140-21316-11	D-1580 PPA CB OUTLET R3 M0010 IMPINGERS 1,2&3 COND	Air	12/10/20 00:00	12/12/20 14:00	
140-21316-12	D-1582 PPA CB OUTLET R3 M0010 BREAKTHROUGH XAD-2 RESIN TUBE	Air	12/10/20 00:00	12/12/20 14:00	

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Request for Analysis/Chain-of-Custody – RFA/COC #002
The Chemours Company – Fayetteville NC Facility
PFAS Testing on PPA Carbon Bed Outlet



Environment Testing
 TestAmerica

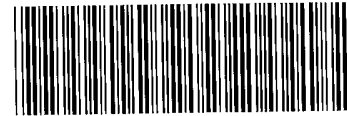
Project Identification:	Chemours Emissions Test
Client Name:	The Chemours Company FC, LLC
Client Contact:	Ms. Christel Compton Office: (910) 678-1213 Cell: (910) 975-3386
TestAmerica Project Manager:	Ms. Courtney Adkins Office: (865) 291-3019
TestAmerica Program Manager:	Mr. Billy Anderson Office: (865) 291-3080 Cell: (865) 206-9004

Laboratory Deliverable Turnaround Requirements:	
Analytical Due Date: (Review-Released Data)	21 Days from Lab Receipt
Data Package Due Date:	28 Days from Lab Receipt
Laboratory Destination:	
Eurofins TestAmerica 5815 Middlebrook Pike Knoxville, TN 37921	
Lab Phone Number:	865.291.3000
Courier:	Hand Deliver

Analytical Testing QC Requirements:
 The Legend for Project-Specific Quality Control Testing is designated in the "QC" column as follows: "BT" = Blank Train, "RB" = Reagent Blank, "MS" = Matrix Spike, "MSD" = Matrix Spike Duplicate, "DUP" = Duplicate, "PB" = Proof Blank, "TB" = Trip Blank

Project Deliverables:
 Report analytical results on TALS Reports and in data packages. Include "Field Sample Number", "Sample Type", and "Run Number" on all TALS Reports.

Analytical Parameter:	Holding Time Requirements:
HFPO-DA (CAS No. 13252-13-6) & PFOA (CAS No. 335-67-1)	14 Days to Extraction; 40 Days to Analysis



140-21316 Chain of Custody

Field Sample No./Sample Coding ID	Run No.	Sample Collection Date	Project QC Requirements	Sample Bottle/ Container	Sample Type/Analysis	Analytical Specifications
D-1562 PPA CB Outlet R1 M0010 Filter	1	12/10/20		250 mL HDPE Wide-Mouth Bottle	Particulate Filter (82.6 mm Whatman Glass Microfiber) Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Front-Half Probe Rinse to assist the solvent extraction of the Filter sample. Analyze for HFPO-DA and PFOA.
D-1563 PPA CB Outlet R1 M0010 FH of Filter Holder & Probe MeOH Rinse	1	12/10/20		250 mL HDPE Wide-Mouth Bottle	Front Half of Filter Holder & Probe Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the Filter extraction.
D-1564 PPA CB Outlet R1 M0010 XAD-2 Resin Tube	1	12/10/20		XAD-2 Resin Tube	XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Back-Half Glassware Rinse and the Impinger Glassware Methanol Rinse to assist the solvent extraction of the XAD-2 resin sample. Analyze for HFPO-DA and PFOA.

Request for Analysis/Chain-of-Custody – RFA/COC #002
The Chemours Company – Fayetteville NC Facility
PFAS Testing on PPA Carbon Bed Outlet



Environment Testing
 TestAmerica

Field Sample No./Sample Coding ID	Run No.	Sample Collection Date	Project QC Requirements	Sample Bottle/ Container	Sample Type/Analysis	Analytical Specifications
D-1565 PPA CB Outlet R1 M0010 BH of Filter Holder & Coil Condenser MeOH Rinse	1	12/16/20		250 mL HDPE Wide-Mouth Bottle	Back Half of Filter Holder & Coil Condenser Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample and the Impinger Glassware Methanol Rinse in the XAD-2 Resin extraction. Analyze for HFPO-DA and PFOA.
D-1566 PPA CB Outlet R1 M0010 Impingers 1,2 & 3 Condensate	1	12/10/20		1 Liter HDPE Wide-Mouth Bottle	Impinger #1, #2 & #3 Condensate Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Measure the total volume of the Impinger Composite. Analyze for HFPO-DA and PFOA.
D-1567 PPA CB Outlet R1 M0010 Impinger Glassware MeOH Rinse	1	12/10/20		250 mL HDPE Wide-Mouth Bottle	Impinger Glassware Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the XAD-2 Resin Extraction.
D-1568 PPA CB Outlet R1 M0010 Breakthrough XAD-2 Resin Tube	1	12/10/20		XAD-2 Resin Tube	Breakthrough XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level and perform the regular XAD-2 Resin Extraction. Analyze for HFPO-DA and PFOA.
D-1569 PPA CB Outlet R2 M0010 Filter	2	12/10/20		250 mL HDPE Wide-Mouth Bottle	Particulate Filter (82.6 mm Whatman Glass Microfiber) Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Front-Half Probe Rinse to assist the solvent extraction of the Filter sample. Analyze for HFPO-DA and PFOA.
D-1570 PPA CB Outlet R2 M0010 FH of Filter Holder & Probe MeOH Rinse	2	12/10/20		250 mL HDPE Wide-Mouth Bottle	Front Half of Filter Holder & Probe Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the Filter extraction.

Request for Analysis/Chain-of-Custody – RFA/COC #002
The Chemours Company – Fayetteville NC Facility
PFAS Testing on PPA Carbon Bed Outlet



Environment Testing
 TestAmerica

Field Sample No./Sample Coding ID	Run No.	Sample Collection Date	Project QC Requirements	Sample Bottle/ Container	Sample Type/Analysis	Analytical Specifications
D-1571 PPA CB Outlet R2 M0010 XAD-2 Resin Tube	2	12/10/20		XAD-2 Resin Tube	XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Back-Half Glassware Rinse and the Impinger Glassware Methanol Rinse to assist the solvent extraction of the XAD-2 resin sample. Analyze for HFPO-DA and PFOA.
D-1572 PPA CB Outlet R2 M0010 BH of Filter Holder & Coil Condenser MeOH Rinse	2	12/10/20		250 mL HDPE Wide-Mouth Bottle	Back Half of Filter Holder & Coil Condenser Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample and the Impinger Glassware Methanol Rinse in the XAD-2 Resin extraction. Analyze for HFPO-DA and PFOA.
D-1573 PPA CB Outlet R2 M0010 Impingers 1,2 & 3 Condensate	2	12/10/20		1 Liter HDPE Wide-Mouth Bottle	Impinger #1, #2 & #3 Condensate Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Measure the total volume of the Impinger Composite. Analyze for HFPO-DA and PFOA.
D-1574 PPA CB Outlet R2 M0010 Impinger Glassware MeOH Rinse	2	12/10/20		250 mL HDPE Wide-Mouth Bottle	Impinger Glassware Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the XAD-2 Resin Extraction.
D-1575 PPA CB Outlet R2 M0010 Breakthrough XAD-2 Resin Tube	2	12/10/20		XAD-2 Resin Tube	Breakthrough XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level and perform the regular XAD-2 Resin Extraction. Analyze for HFPO-DA and PFOA.
D-1576 PPA CB Outlet R3 M0010 Filter	3	12/10/20		250 mL HDPE Wide-Mouth Bottle	Particulate Filter (82.6 mm Whatman Glass Microfiber) Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Front-Half Probe Rinse to assist the solvent extraction of the Filter sample. Analyze for HFPO-DA and PFOA.

Request for Analysis/Chain-of-Custody – RFA/COC #002
The Chemours Company – Fayetteville NC Facility
PFAS Testing on PPA Carbon Bed Outlet



Environment Testing
 TestAmerica

Field Sample No./Sample Coding ID	Run No.	Sample Collection Date	Project QC Requirements	Sample Bottle/ Container	Sample Type/Analysis	Analytical Specifications
D-1577 PPA CB Outlet R3 M0010 FH of Filter Holder & Probe MeOH Rinse	3	12/10/20		250 mL HDPE Wide-Mouth Bottle	Front Half of Filter Holder & Probe Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the Filter extraction.
D-1578 PPA CB Outlet R3 M0010 XAD-2 Resin Tube	3	12/10/20		XAD-2 Resin Tube	XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Back-Half Glassware Rinse and the Impinger Glassware Methanol Rinse to assist the solvent extraction of the XAD-2 resin sample. Analyze for HFPO-DA and PFOA.
D-1579 PPA CB Outlet R3 M0010 BH of Filter Holder & Coil Condenser MeOH Rinse	3	12/10/20		250 mL HDPE Wide-Mouth Bottle	Back Half of Filter Holder & Coil Condenser Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample and the Impinger Glassware Methanol Rinse in the XAD-2 Resin extraction. Analyze for HFPO-DA and PFOA.
D-1580 PPA CB Outlet R3 M0010 Impingers 1,2 & 3 Condensate	3	12/10/20		1 Liter HDPE Wide-Mouth Bottle	Impinger #1, #2 & #3 Condensate Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Measure the total volume of the Impinger Composite. Analyze for HFPO-DA and PFOA.
D-1581 PPA CB Outlet R3 M0010 Impinger Glassware MeOH Rinse	3	12/10/20		250 mL HDPE Wide-Mouth Bottle	Impinger Glassware Methanol/5% Ammonium Hydroxide Rinse Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the XAD-2 Resin Extraction.
D-1582 PPA CB Outlet R3 M0010 Breakthrough XAD-2 Resin Tube	3	12/10/20		XAD-2 Resin Tube	Breakthrough XAD-2 Resin Tube Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level and perform the regular XAD-2 Resin Extraction. Analyze for HFPO-DA and PFOA.

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Sample Receipt Log and Condition of the Samples Upon Receipt:

Please fill in the following information:

Comments

(Please write "NONE" if no comment applicable)

- (1) Record the identities of any samples that were listed on the RFA but were not found in the sample shipment. NONE
- (2) Record the sample shipping cooler temperature of all coolers transporting samples listed on this RFA: RT.1/ (T).2 C
- (3) Record any apparent sample loss/breakage. NONE
- (4) Record any unidentified samples transported with this shipment of samples: NONE
- (5) Indicate if all samples were received according to the project's required specifications (i.e. no nonconformances): HAND DELIVERED, NO CUSTODY SEAL

Custody Transfer:

Relinquished By:	<u>Patricia Brady</u> Name	<u>Ramboll</u> Company	<u>12/19/20 18:50</u> Date/Time
Accepted By:	<u>Doug G. Hill</u> Name	<u>ETA KNOX</u> Company	<u>12/11/20 18:50</u> Date/Time
Relinquished By:	_____ Name	_____ Company	_____ Date/Time
Accepted By:	<u>Angela Damon</u> Name	<u>ETA KNOX</u> Company	<u>12-12-20 14:00</u> Date/Time
Relinquished By:	_____ Name	_____ Company	_____ Date/Time
Accepted By:	_____ Name	_____ Company	_____ Date/Time
Relinquished By:	_____ Name	_____ Company	_____ Date/Time
Accepted By:	_____ Name	_____ Company	_____ Date/Time

EUROFINS/TESTAMERICA KNOXVILLE SAMPLE RECEIPT/CONDITION UPON RECEIPT ANOMALY CHECKLIST

Review Items	Yes	No	NA	If No, what was the problem?	Comments/Actions Taken
1. Are the shipping containers intact?	/			<input type="checkbox"/> Containers, Broken	14
2. Were ambient air containers received intact?			/	<input type="checkbox"/> Checked in lab	
3. The coolers/containers custody seal if present, is it intact?			/	<input type="checkbox"/> Yes <input type="checkbox"/> NA	
4. Is the cooler temperature within limits? (> freezing temp. of water to 6 °C, VOST: 10°C) Thermometer ID : <u>5668</u> Correction factor: <u>+0.1</u>	/			<input type="checkbox"/> Cooler Out of Temp, Client Contacted, Proceed/Cancel <input type="checkbox"/> Cooler Out of Temp, Same Day Receipt	
5. Were all of the sample containers received intact?	/			<input type="checkbox"/> Containers, Broken	
6. Were samples received in appropriate containers?	/			<input type="checkbox"/> Containers, Improper; Client Contacted; Proceed/Cancel	
7. Do sample container labels match COC? (IDs, Dates, Times)	/			<input type="checkbox"/> COC & Samples Do Not Match <input type="checkbox"/> COC Incorrect/Incomplete <input type="checkbox"/> COC Not Received	
8. Were all of the samples listed on the COC received?	/			<input type="checkbox"/> Sample Received, Not on COC <input type="checkbox"/> Sample on COC, Not Received	
9. Is the date/time of sample collection noted?	/			<input type="checkbox"/> COC; No Date/Time; Client Contacted	Labeling Verified by: _____ Date: _____
10. Was the sampler identified on the COC?	/		/	<input type="checkbox"/> Sampler Not Listed on COC	
11. Is the client and project name/# identified?	/			<input type="checkbox"/> COC Incorrect/Incomplete	
12. Are tests/parameters listed for each sample?	/			<input type="checkbox"/> COC No tests on COC	pH test strip lot number: _____
13. Is the matrix of the samples noted?	/			<input type="checkbox"/> COC Incorrect/Incomplete	
14. Was COC relinquished? (Signed/Dated/Timed)	/			<input checked="" type="checkbox"/> COC Incorrect/Incomplete	Box 16A: pH Preservation Box 18A: Residual Chlorine
15. Were samples received within holding time?	/			<input type="checkbox"/> Holding Time - Receipt	Preservative: _____
16. Were samples received with correct chemical preservative (excluding Encore)?			/	<input type="checkbox"/> pH Adjusted, pH Included (See box 16A) <input type="checkbox"/> Incorrect Preservative	Lot Number: _____ Exp Date: _____ Analyst: _____
17. Were VOA samples received without headspace?			/	<input type="checkbox"/> Headspace (VOA only) <input type="checkbox"/> Residual Chlorine	Date: _____ Time: _____
18. Did you check for residual chlorine, if necessary? (e.g. 1613B, 1668) Chlorine test strip lot number: _____			/		
19. For 1613B water samples is pH<9?			/	<input type="checkbox"/> If no, notify lab to adjust	
20. For rad samples was sample activity info. Provided?			/	<input type="checkbox"/> Project missing info	
Project #: _____ PM Instructions: _____					

QA026R32.doc, 062719

Date: 12-13-20

Sample Receiving Associate: Margaret Cannon



QA/QC Laboratory Data

ANALYTICAL REPORT

Eurofins TestAmerica, Knoxville
5815 Middlebrook Pike
Knoxville, TN 37921
Tel: (865)291-3000

Laboratory Job ID: 140-21303-1
Client Project/Site: Quarter 4 Field QC - M0010

For:

The Chemours Company FC, LLC
c/o AECOM
Sabre Building, Suite 300
4051 Ogletown Road
Newark, Delaware 19713

Attn: Michael Aucoin



Authorized for release by:
1/6/2021 8:07:00 AM

Courtney Adkins, Project Manager II
(865)291-3019
courtney.adkins@eurofinset.com

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The test results in this report meet all 2003 NELAC, 2009 TNI, and 2016 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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Definitions/Glossary

Client: The Chemours Company FC, LLC
Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Qualifiers

LCMS

Qualifier	Qualifier Description
*5-	Isotope dilution analyte is outside acceptance limits, low biased.
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: The Chemours Company FC, LLC
Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Job ID: 140-21303-1

Laboratory: Eurofins TestAmerica, Knoxville

Narrative

Job Narrative 140-21303-1

Comments

No additional comments.

Receipt

The samples were received on 12/10/2020 6:25 AM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 1.2° C.

LCMS

LC/MS/MS Sampling Train Preparation and Analysis: The sampling train components are extracted and analyzed for Per- and Polyfluorinated Alkyl Substances (PFAS) using Eurofins TestAmerica Knoxville standard operating procedures KNOX-OP-0026 and KNOX-LC-0007.

The sampling trains are prepared as four analytical fractions: The particulate filter and front half of the filter holder, nozzle and probe solvent rinses are combined for one analytical fraction. The XAD-2 resin trap and back half of the filter holder, coil condenser and connecting glassware solvent rinses are also combined as a separate analytical fraction. The condensate, impinger contents and their related glassware DI water rinses make up the third analytical fraction. The breakthrough XAD module makes up the fourth analytical fraction.

The filters and XAD components are spiked with isotope dilution internal standards and the components are extracted with methanol/ammonium hydroxide by shaking for at least 18 hours. The extracts are concentrated to 10 mL and analyzed by HPLC/MS/MS. The condensates are spiked with the isotope dilution internal standards and extracted using either Solid-Phase Extraction (SPE) or diluting the water sample for analysis. Each extract at its final volume is 80:20 methanol:water

Sample results were calculated using the following equation:

Result, ng/sample = (on-column concentration, ng/mL) × (nominal final volume of extract (10 mL) / 1 sample) × DF × SF

Where:

DF = Instrument dilution factor

SF = Extraction Split Factor = (final volume of extract in the initial extraction batch / initial volume of extract in the "Split" batch)

For condensate, if less than the entire sample is extracted, the fraction of sample used replaces "1 sample"

Method 537 (modified): The method blank for preparation batch 140-45299 and 140-45468 was spilled during sample transfer to concentration thimble. About half of the sample was spilled. The method blank was allowed to continue on through analysis. IDA recovery for 13C6 HFPO-DA was still above QC limits, while 13C4 PFOA was outside QC limits, but with a signal to noise ratio greater than 10:1. This was the second method blank for this batch. The first method blank passed all QC requirements. The samples were consumed during the extraction process, therefore, the data have been reported.

Method 537 (modified): The method blank for preparation batch 140-45356 and 140-45592 contained HFPO-DA above the reporting limit (RL). The entire sample was consumed during analysis or extraction, therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Client Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Client Sample ID: Q-1562,1563 QC VEN CB M0010 FH BT

Lab Sample ID: 140-21303-1

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.00903		0.00100	0.000190	ug/Sample		12/16/20 12:02	01/04/21 15:30	1
HFPO-DA	0.0156	B	0.00100	0.000580	ug/Sample		12/16/20 12:02	01/04/21 15:30	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	94		25 - 150				12/16/20 12:02	01/04/21 15:30	1
13C3 HFPO-DA	87		25 - 150				12/16/20 12:02	01/04/21 15:30	1

Client Sample ID: Q-1564,1565,1567 QC VEN CB M0010 BH BT

Lab Sample ID: 140-21303-2

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.0120		0.00100	0.000170	ug/Sample		12/15/20 14:18	12/24/20 11:36	1
HFPO-DA	0.0487		0.00160	0.00140	ug/Sample		12/15/20 14:18	12/24/20 11:36	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	106		25 - 150				12/15/20 14:18	12/24/20 11:36	1
13C3 HFPO-DA	95		25 - 150				12/15/20 14:18	12/24/20 11:36	1

Client Sample ID: Q-1566 QC VEN CB M0010 IMPINGERS

Lab Sample ID: 140-21303-3

1,2&3 COND BT

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.000500	0.0000950	ug/Sample		12/22/20 10:02	12/22/20 22:17	1
HFPO-DA	ND		0.000500	0.0000825	ug/Sample		12/22/20 10:02	12/22/20 22:17	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	101		25 - 150				12/22/20 10:02	12/22/20 22:17	1
13C3 HFPO-DA	101		25 - 150				12/22/20 10:02	12/22/20 22:17	1

Client Sample ID: Q-1568 QC VEN CB M0010

Lab Sample ID: 140-21303-4

BREAKTHROUGH XAD-2 RESIN TUBE BT

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.0102		0.00100	0.000170	ug/Sample		12/15/20 14:18	12/24/20 11:46	1
HFPO-DA	0.00475		0.00160	0.00140	ug/Sample		12/15/20 14:18	12/24/20 11:46	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	105		25 - 150				12/15/20 14:18	12/24/20 11:46	1
13C3 HFPO-DA	94		25 - 150				12/15/20 14:18	12/24/20 11:46	1

Client Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Client Sample ID: Q-1569 QC VEN CB M0010 DI WATER RB

Lab Sample ID: 140-21303-5

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.000500	0.0000950	ug/Sample		12/22/20 10:02	12/22/20 22:43	1
HFPO-DA	ND		0.000500	0.0000825	ug/Sample		12/22/20 10:02	12/22/20 22:43	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	106		25 - 150				12/22/20 10:02	12/22/20 22:43	1
13C3 HFPO-DA	112		25 - 150				12/22/20 10:02	12/22/20 22:43	1

Client Sample ID: Q-1570 QC VEN CB M0010 MEOH WITH 5% NH4OH RB

Lab Sample ID: 140-21303-6

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.00100	0.000170	ug/Sample		12/15/20 14:18	12/24/20 11:54	1
HFPO-DA	ND		0.00160	0.00140	ug/Sample		12/15/20 14:18	12/24/20 11:54	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	92		25 - 150				12/15/20 14:18	12/24/20 11:54	1
13C3 HFPO-DA	96		25 - 150				12/15/20 14:18	12/24/20 11:54	1

Client Sample ID: Q-1571 QC VEN CB M0010 COMBINED GLASSWARE RINSES (MEOH/5% NH4OH) PB

Lab Sample ID: 140-21303-7

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.000756	J	0.00100	0.000170	ug/Sample		12/15/20 14:18	12/24/20 12:03	1
HFPO-DA	0.0270		0.00160	0.00140	ug/Sample		12/15/20 14:18	12/24/20 12:03	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	89		25 - 150				12/15/20 14:18	12/24/20 12:03	1
13C3 HFPO-DA	90		25 - 150				12/15/20 14:18	12/24/20 12:03	1

Client Sample ID: A-7263 MEDIA CHECK XAD

Lab Sample ID: 140-21303-8

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	0.00917		0.00100	0.000170	ug/Sample		12/15/20 14:18	12/24/20 13:32	1
HFPO-DA	0.0325		0.00160	0.00140	ug/Sample		12/15/20 14:18	12/24/20 13:32	1
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	96		25 - 150				12/15/20 14:18	12/24/20 13:32	1
13C3 HFPO-DA	89		25 - 150				12/15/20 14:18	12/24/20 13:32	1

Eurofins TestAmerica, Knoxville

Client Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Client Sample ID: A-7264 MEDIA CHECK FILTER

Lab Sample ID: 140-21303-9

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Sample Container: Air Train

Method: 537 (modified) - Fluorinated Alkyl Substances

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.00100	0.000190	ug/Sample		12/16/20 12:02	01/04/21 15:56	1
HFPO-DA	0.00669	B	0.00100	0.000580	ug/Sample		12/16/20 12:02	01/04/21 15:56	1
<i>Isotope Dilution</i>	<i>%Recovery</i>	<i>Qualifier</i>	<i>Limits</i>				<i>Prepared</i>	<i>Analyzed</i>	<i>Dil Fac</i>
13C4 PFOA	88		25 - 150				12/16/20 12:02	01/04/21 15:56	1
13C3 HFPO-DA	85		25 - 150				12/16/20 12:02	01/04/21 15:56	1

Default Detection Limits

Client: The Chemours Company FC, LLC
Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Method: 537 (modified) - Fluorinated Alkyl Substances

Prep: None

Analyte	RL	MDL	Units
HFPO-DA	0.00100	0.000580	ug/Sample
HFPO-DA	0.00160	0.00140	ug/Sample
HFPO-DA	0.00200	0.000330	ug/Sample
PFOA	0.00100	0.000190	ug/Sample
PFOA	0.00100	0.000170	ug/Sample
PFOA	0.00200	0.000380	ug/Sample

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Isotope Dilution Summary

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Method: 537 (modified) - Fluorinated Alkyl Substances

Matrix: Air

Prep Type: Total/NA

Percent Isotope Dilution Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	Percent Isotope Dilution Recovery (Acceptance Limits)	
		PFOA (25-150)	HFPODA (25-150)
140-21303-1	Q-1562,1563 QC VEN CB M001	94	87
140-21303-2	Q-1564,1565,1567 QC VEN CB M0010 BH BT	106	95
140-21303-3	Q-1566 QC VEN CB M0010 IMPINGERS 1,2&3 COND BT	101	101
140-21303-4	Q-1568 QC VEN CB M0010 BREAKTHROUGH XAD-2 RESI TUBE BT	105	94
140-21303-5	Q-1569 QC VEN CB M0010 DI WATER RB	106	112
140-21303-6	Q-1570 QC VEN CB M0010 MEOH WITH 5% NH4OH RB	92	96
140-21303-7	Q-1571 QC VEN CB M0010 COMBINED GLASSWARE RINSES (MEOH/5% NH4OH) PI	89	90
140-21303-8	A-7263 MEDIA CHECK XAD	96	89
140-21303-9	A-7264 MEDIA CHECK FILTER	88	85
LCS 140-45299/2-B	Lab Control Sample	62	77
LCS 140-45356/2-B	Lab Control Sample	83	80
LCS 140-45516/2-B	Lab Control Sample	102	106
LCSD 140-45299/3-B	Lab Control Sample Dup	47	64
LCSD 140-45356/3-B	Lab Control Sample Dup	79	77
LCSD 140-45516/3-B	Lab Control Sample Dup	101	109
MB 140-45299/14-B	Method Blank	17 *5-	30
MB 140-45299/1-B	Method Blank	73	83
MB 140-45356/1-B	Method Blank	86	86
MB 140-45516/1-B	Method Blank	101	104

Surrogate Legend

PFOA = 13C4 PFOA

HFPODA = 13C3 HFPO-DA

QC Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Method: 537 (modified) - Fluorinated Alkyl Substances

Lab Sample ID: MB 140-45299/14-B
Matrix: Air
Analysis Batch: 45601

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45299

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
PFOA	ND		0.00100	0.000170	ug/Sample		12/15/20 14:18	12/24/20 11:06	1
HFPO-DA	ND		0.00160	0.00140	ug/Sample		12/15/20 14:18	12/24/20 11:06	1
Isotope Dilution	MB	MB	Limits			D	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier							
13C4 PFOA	17	*5-	25 - 150				12/15/20 14:18	12/24/20 11:06	1
13C3 HFPO-DA	30		25 - 150				12/15/20 14:18	12/24/20 11:06	1

Lab Sample ID: MB 140-45299/1-B
Matrix: Air
Analysis Batch: 45601

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45299

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
PFOA	ND		0.00100	0.000170	ug/Sample		12/15/20 14:18	12/24/20 08:53	1
HFPO-DA	ND		0.00160	0.00140	ug/Sample		12/15/20 14:18	12/24/20 08:53	1
Isotope Dilution	MB	MB	Limits			D	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier							
13C4 PFOA	73		25 - 150				12/15/20 14:18	12/24/20 08:53	1
13C3 HFPO-DA	83		25 - 150				12/15/20 14:18	12/24/20 08:53	1

Lab Sample ID: LCS 140-45299/2-B
Matrix: Air
Analysis Batch: 45601

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 45299

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
								RPD	Limit
PFOA	0.0200	0.02175		ug/Sample		109	60 - 140		
HFPO-DA	0.0200	0.02114		ug/Sample		106	60 - 140		
Isotope Dilution	LCS	LCS	Limits			D	%Rec	%Rec. Limits	RPD
	%Recovery	Qualifier							
13C4 PFOA	62		25 - 150						
13C3 HFPO-DA	77		25 - 150						

Lab Sample ID: LCSD 140-45299/3-B
Matrix: Air
Analysis Batch: 45601

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 45299

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
HFPO-DA	0.0200	0.02185		ug/Sample		109	60 - 140	3	30
Isotope Dilution	LCSD	LCSD	Limits			D	%Rec	%Rec. Limits	RPD
	%Recovery	Qualifier							
13C4 PFOA	47		25 - 150						
13C3 HFPO-DA	64		25 - 150						

Lab Sample ID: MB 140-45356/1-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45356

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
PFOA	ND		0.00100	0.000190	ug/Sample		12/16/20 12:02	01/04/21 14:10	1

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QC Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Method: 537 (modified) - Fluorinated Alkyl Substances (Continued)

Lab Sample ID: MB 140-45356/1-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45356

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
HFPO-DA	0.001713		0.00100	0.000580	ug/Sample		12/16/20 12:02	01/04/21 14:10	1
MB MB									
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	86		25 - 150				12/16/20 12:02	01/04/21 14:10	1
13C3 HFPO-DA	86		25 - 150				12/16/20 12:02	01/04/21 14:10	1

Lab Sample ID: LCS 140-45356/2-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 45356

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
PFOA	0.0200	0.02151		ug/Sample		108	60 - 140
HFPO-DA	0.0200	0.02307		ug/Sample		115	60 - 140
LCS LCS							
Isotope Dilution	%Recovery	Qualifier	Limits				
13C4 PFOA	83		25 - 150				
13C3 HFPO-DA	80		25 - 150				

Lab Sample ID: LCSD 140-45356/3-B
Matrix: Air
Analysis Batch: 45773

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 45356

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
PFOA	0.0200	0.02270		ug/Sample		113	60 - 140	5	30
HFPO-DA	0.0200	0.02465		ug/Sample		123	60 - 140	7	30
LCSD LCSD									
Isotope Dilution	%Recovery	Qualifier	Limits						
13C4 PFOA	79		25 - 150						
13C3 HFPO-DA	77		25 - 150						

Lab Sample ID: MB 140-45516/1-B
Matrix: Air
Analysis Batch: 45544

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 45516

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PFOA	ND		0.000500	0.0000950	ug/Sample		12/22/20 10:02	12/22/20 20:57	1
HFPO-DA	ND		0.000500	0.0000825	ug/Sample		12/22/20 10:02	12/22/20 20:57	1
MB MB									
Isotope Dilution	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
13C4 PFOA	101		25 - 150				12/22/20 10:02	12/22/20 20:57	1
13C3 HFPO-DA	104		25 - 150				12/22/20 10:02	12/22/20 20:57	1

Lab Sample ID: LCS 140-45516/2-B
Matrix: Air
Analysis Batch: 45544

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 45516

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
PFOA	0.0100	0.01040		ug/Sample		104	60 - 140
HFPO-DA	0.0100	0.01110		ug/Sample		111	60 - 140

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QC Sample Results

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Method: 537 (modified) - Fluorinated Alkyl Substances (Continued)

<i>Isotope Dilution</i>	<i>LCS LCS</i>		<i>Limits</i>
	<i>%Recovery</i>	<i>Qualifier</i>	
13C4 PFOA	102		25 - 150
13C3 HFPO-DA	106		25 - 150

Lab Sample ID: LCSD 140-45516/3-B
Matrix: Air
Analysis Batch: 45544

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 45516

<i>Analyte</i>	<i>Spike Added</i>	<i>LCSD Result</i>	<i>LCSD Qualifier</i>	<i>Unit</i>	<i>D</i>	<i>%Rec</i>	<i>%Rec.</i>		<i>RPD</i>	
							<i>Limits</i>	<i>RPD</i>	<i>Limit</i>	<i>Limit</i>
PFOA	0.0100	0.01088		ug/Sample		109	60 - 140	5	30	
HFPO-DA	0.0100	0.01129		ug/Sample		113	60 - 140	2	30	

<i>Isotope Dilution</i>	<i>LCSD LCSD</i>		<i>Limits</i>
	<i>%Recovery</i>	<i>Qualifier</i>	
13C4 PFOA	101		25 - 150
13C3 HFPO-DA	109		25 - 150

QC Association Summary

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

LCMS

Prep Batch: 45299

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21303-2	Q-1564,1565,1567 QC VEN CB M0010 BH BT	Total/NA	Air	None	
140-21303-4	Q-1568 QC VEN CB M0010 BREAKTHROUGH	Total/NA	Air	None	
140-21303-6	Q-1570 QC VEN CB M0010 MEOH WITH 5% NF	Total/NA	Air	None	
140-21303-7	Q-1571 QC VEN CB M0010 COMBINED GLASS	Total/NA	Air	None	
140-21303-8	A-7263 MEDIA CHECK XAD	Total/NA	Air	None	
MB 140-45299/14-B	Method Blank	Total/NA	Air	None	
MB 140-45299/1-B	Method Blank	Total/NA	Air	None	
LCS 140-45299/2-B	Lab Control Sample	Total/NA	Air	None	
LCSD 140-45299/3-B	Lab Control Sample Dup	Total/NA	Air	None	

Prep Batch: 45356

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21303-1	Q-1562,1563 QC VEN CB M0010 FH BT	Total/NA	Air	None	
140-21303-9	A-7264 MEDIA CHECK FILTER	Total/NA	Air	None	
MB 140-45356/1-B	Method Blank	Total/NA	Air	None	
LCS 140-45356/2-B	Lab Control Sample	Total/NA	Air	None	
LCSD 140-45356/3-B	Lab Control Sample Dup	Total/NA	Air	None	

Cleanup Batch: 45468

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21303-2	Q-1564,1565,1567 QC VEN CB M0010 BH BT	Total/NA	Air	Split	45299
140-21303-4	Q-1568 QC VEN CB M0010 BREAKTHROUGH	Total/NA	Air	Split	45299
140-21303-6	Q-1570 QC VEN CB M0010 MEOH WITH 5% NF	Total/NA	Air	Split	45299
140-21303-7	Q-1571 QC VEN CB M0010 COMBINED GLASS	Total/NA	Air	Split	45299
140-21303-8	A-7263 MEDIA CHECK XAD	Total/NA	Air	Split	45299
MB 140-45299/14-B	Method Blank	Total/NA	Air	Split	45299
MB 140-45299/1-B	Method Blank	Total/NA	Air	Split	45299
LCS 140-45299/2-B	Lab Control Sample	Total/NA	Air	Split	45299
LCSD 140-45299/3-B	Lab Control Sample Dup	Total/NA	Air	Split	45299

Prep Batch: 45516

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21303-3	Q-1566 QC VEN CB M0010 IMPINGERS 1,2&3	Total/NA	Air	None	
140-21303-5	Q-1569 QC VEN CB M0010 DI WATER RB	Total/NA	Air	None	
MB 140-45516/1-B	Method Blank	Total/NA	Air	None	
LCS 140-45516/2-B	Lab Control Sample	Total/NA	Air	None	
LCSD 140-45516/3-B	Lab Control Sample Dup	Total/NA	Air	None	

Cleanup Batch: 45531

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21303-3	Q-1566 QC VEN CB M0010 IMPINGERS 1,2&3	Total/NA	Air	Split	45516
140-21303-5	Q-1569 QC VEN CB M0010 DI WATER RB	Total/NA	Air	Split	45516
MB 140-45516/1-B	Method Blank	Total/NA	Air	Split	45516
LCS 140-45516/2-B	Lab Control Sample	Total/NA	Air	Split	45516
LCSD 140-45516/3-B	Lab Control Sample Dup	Total/NA	Air	Split	45516

Analysis Batch: 45544

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21303-3	Q-1566 QC VEN CB M0010 IMPINGERS 1,2&3	Total/NA	Air	537 (modified)	45531
140-21303-5	Q-1569 QC VEN CB M0010 DI WATER RB	Total/NA	Air	537 (modified)	45531
MB 140-45516/1-B	Method Blank	Total/NA	Air	537 (modified)	45531

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QC Association Summary

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

LCMS (Continued)

Analysis Batch: 45544 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 140-45516/2-B	Lab Control Sample	Total/NA	Air	537 (modified)	45531
LCSD 140-45516/3-B	Lab Control Sample Dup	Total/NA	Air	537 (modified)	45531

Cleanup Batch: 45592

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21303-1	Q-1562,1563 QC VEN CB M0010 FH BT	Total/NA	Air	Split	45356
140-21303-9	A-7264 MEDIA CHECK FILTER	Total/NA	Air	Split	45356
MB 140-45356/1-B	Method Blank	Total/NA	Air	Split	45356
LCS 140-45356/2-B	Lab Control Sample	Total/NA	Air	Split	45356
LCSD 140-45356/3-B	Lab Control Sample Dup	Total/NA	Air	Split	45356

Analysis Batch: 45601

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21303-2	Q-1564,1565,1567 QC VEN CB M0010 BH BT	Total/NA	Air	537 (modified)	45468
140-21303-4	Q-1568 QC VEN CB M0010 BREAKTHROUGH >	Total/NA	Air	537 (modified)	45468
140-21303-6	Q-1570 QC VEN CB M0010 MEOH WITH 5% NH	Total/NA	Air	537 (modified)	45468
140-21303-7	Q-1571 QC VEN CB M0010 COMBINED GLASS	Total/NA	Air	537 (modified)	45468
140-21303-8	A-7263 MEDIA CHECK XAD	Total/NA	Air	537 (modified)	45468
MB 140-45299/14-B	Method Blank	Total/NA	Air	537 (modified)	45468
MB 140-45299/1-B	Method Blank	Total/NA	Air	537 (modified)	45468
LCS 140-45299/2-B	Lab Control Sample	Total/NA	Air	537 (modified)	45468
LCSD 140-45299/3-B	Lab Control Sample Dup	Total/NA	Air	537 (modified)	45468

Analysis Batch: 45773

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
140-21303-1	Q-1562,1563 QC VEN CB M0010 FH BT	Total/NA	Air	537 (modified)	45592
140-21303-9	A-7264 MEDIA CHECK FILTER	Total/NA	Air	537 (modified)	45592
MB 140-45356/1-B	Method Blank	Total/NA	Air	537 (modified)	45592
LCS 140-45356/2-B	Lab Control Sample	Total/NA	Air	537 (modified)	45592
LCSD 140-45356/3-B	Lab Control Sample Dup	Total/NA	Air	537 (modified)	45592

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Client Sample ID: Q-1562,1563 QC VEN CB M0010 FH BT

Lab Sample ID: 140-21303-1

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 15:30	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Q-1564,1565,1567 QC VEN CB M0010 BH BT

Lab Sample ID: 140-21303-2

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45299	12/15/20 14:18	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45468	12/21/20 06:28	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45601	12/24/20 11:36	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Q-1566 QC VEN CB M0010 IMPINGERS 1,2&3 COND BT

Lab Sample ID: 140-21303-3

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 22:17	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Q-1568 QC VEN CB M0010 BREAKTHROUGH XAD-2 RESIN TUBE BT

Lab Sample ID: 140-21303-4

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45299	12/15/20 14:18	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45468	12/21/20 06:28	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45601	12/24/20 11:46	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Q-1569 QC VEN CB M0010 DI WATER RB

Lab Sample ID: 140-21303-5

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 22:43	JRC	TAL KNX
Instrument ID: LCA										

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Lab Chronicle

Client: The Chemours Company FC, LLC
Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Client Sample ID: Q-1570 QC VEN CB M0010 MEOH WITH 5% NH4OH RB

Lab Sample ID: 140-21303-6

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45299	12/15/20 14:18	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45468	12/21/20 06:28	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45601	12/24/20 11:54	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Q-1571 QC VEN CB M0010 COMBINED GLASSWARE RINSES (MEOH/5% NH4OH) PB

Lab Sample ID: 140-21303-7

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45299	12/15/20 14:18	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45468	12/21/20 06:28	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45601	12/24/20 12:03	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: A-7263 MEDIA CHECK XAD

Lab Sample ID: 140-21303-8

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45299	12/15/20 14:18	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45468	12/21/20 06:28	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45601	12/24/20 13:32	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: A-7264 MEDIA CHECK FILTER

Lab Sample ID: 140-21303-9

Date Collected: 12/09/20 00:00

Matrix: Air

Date Received: 12/10/20 06:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 15:56	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45299/14-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45299	12/15/20 14:18	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45468	12/21/20 06:28	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45601	12/24/20 11:06	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45299/1-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45299	12/15/20 14:18	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45468	12/21/20 06:28	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45601	12/24/20 08:53	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45356/1-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 14:10	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Method Blank

Lab Sample ID: MB 140-45516/1-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 20:57	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 140-45299/2-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45299	12/15/20 14:18	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45468	12/21/20 06:28	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45601	12/24/20 09:02	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 140-45356/2-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 14:19	JRC	TAL KNX
Instrument ID: LCA										

Lab Chronicle

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 140-45516/2-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 21:06	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 140-45299/3-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	360 mL	45299	12/15/20 14:18	DWS	TAL KNX
Total/NA	Cleanup	Split			180 mL	10 mL	45468	12/21/20 06:28	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45601	12/24/20 09:11	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 140-45356/3-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	50 mL	45356	12/16/20 12:02	DWS	TAL KNX
Total/NA	Cleanup	Split			25 mL	10 mL	45592	12/24/20 04:02	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45773	01/04/21 14:28	JRC	TAL KNX
Instrument ID: LCA										

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 140-45516/3-B

Date Collected: N/A

Matrix: Air

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	None			1 Sample	10 mL	45516	12/22/20 10:02	DWS	TAL KNX
Total/NA	Cleanup	Split			10 mL	10 mL	45531	12/22/20 12:21	DWS	TAL KNX
Total/NA	Analysis	537 (modified)		1			45544	12/22/20 21:15	JRC	TAL KNX
Instrument ID: LCA										

Laboratory References:

TAL KNX = Eurofins TestAmerica, Knoxville, 5815 Middlebrook Pike, Knoxville, TN 37921, TEL (865)291-3000

Accreditation/Certification Summary

Client: The Chemours Company FC, LLC
 Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Laboratory: Eurofins TestAmerica, Knoxville

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
	AFCEE	N/A	
ANAB	Dept. of Defense ELAP	L2311	02-13-22
ANAB	Dept. of Energy	L2311.01	02-13-22
ANAB	ISO/IEC 17025	L2311	02-13-22
ANAB	ISO/IEC 17025	L2311	02-14-22
Arkansas DEQ	State	88-0688	06-17-21
California	State	2423	06-30-21
Colorado	State	TN00009	02-28-21
Connecticut	State	PH-0223	09-30-21
Florida	NELAP	E87177	07-01-21
Georgia (DW)	State	906	12-11-22
Hawaii	State	NA	12-11-21
Kansas	NELAP	E-10349	10-31-21
Kentucky (DW)	State	90101	01-01-21 *
Louisiana	NELAP	83979	06-30-21
Louisiana (DW)	State	LA019	12-31-21
Maryland	State	277	03-31-21
Michigan	State	9933	12-11-22
Nevada	State	TN00009	07-31-21
New Hampshire	NELAP	299919	01-17-21
New Jersey	NELAP	TN001	07-01-21
New York	NELAP	10781	03-31-21
North Carolina (DW)	State	21705	07-31-21
North Carolina (WW/SW)	State	64	12-31-21
Ohio VAP	State	CL0059	06-02-23
Oklahoma	State	9415	08-31-21
Oregon	NELAP	TNI0189	01-01-22
Pennsylvania	NELAP	68-00576	12-31-21
Tennessee	State	02014	12-11-22
Texas	NELAP	T104704380-18-12	08-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-19-00236	08-20-22
Utah	NELAP	TN00009	07-31-21
Virginia	NELAP	460176	09-14-21
Washington	State	C593	01-19-21
West Virginia (DW)	State	9955C	01-01-21 *
West Virginia DEP	State	345	05-01-21
Wisconsin	State	998044300	08-31-21

* Accreditation/Certification renewal pending - accreditation/certification considered valid.

Method Summary

Client: The Chemours Company FC, LLC
Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Method	Method Description	Protocol	Laboratory
537 (modified)	Fluorinated Alkyl Substances	EPA	TAL KNX
None	Leaching Procedure	TAL SOP	TAL KNX
None	Leaching Procedure for Condensate	TAL SOP	TAL KNX
None	Leaching Procedure for Filter	TAL SOP	TAL KNX
Split	Source Air Split	None	TAL KNX

Protocol References:

- EPA = US Environmental Protection Agency
- None = None
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- TAL KNX = Eurofins TestAmerica, Knoxville, 5815 Middlebrook Pike, Knoxville, TN 37921, TEL (865)291-3000



Sample Summary

Client: The Chemours Company FC, LLC
Project/Site: Quarter 4 Field QC - M0010

Job ID: 140-21303-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
140-21303-1	Q-1562,1563 QC VEN CB M0010 FH BT	Air	12/09/20 00:00	12/10/20 06:25	
140-21303-2	Q-1564,1565,1567 QC VEN CB M0010 BH BT	Air	12/09/20 00:00	12/10/20 06:25	
140-21303-3	Q-1566 QC VEN CB M0010 IMPINGERS 1,2&3 COND BT	Air	12/09/20 00:00	12/10/20 06:25	
140-21303-4	Q-1568 QC VEN CB M0010 BREAKTHROUGH XAD-2 RESIN TUBE BT	Air	12/09/20 00:00	12/10/20 06:25	
140-21303-5	Q-1569 QC VEN CB M0010 DI WATER RB	Air	12/09/20 00:00	12/10/20 06:25	
140-21303-6	Q-1570 QC VEN CB M0010 MEOH WITH 5% NH4OH RB	Air	12/09/20 00:00	12/10/20 06:25	
140-21303-7	Q-1571 QC VEN CB M0010 COMBINED GLASSWARE RINSES (MEOH/5% NH4OH) PB	Air	12/09/20 00:00	12/10/20 06:25	
140-21303-8	A-7263 MEDIA CHECK XAD	Air	12/09/20 00:00	12/10/20 06:25	
140-21303-9	A-7264 MEDIA CHECK FILTER	Air	12/09/20 00:00	12/10/20 06:25	

Request for Analysis/Chain-of-Custody – RFA/COC #003
The Chemours Company – Fayetteville NC Facility
PFAS Testing on PPA Carbon Bed Field QC Samples



Environment Testing
 TestAmerica

Project Identification:	Chemours Emissions Test
Client Name:	The Chemours Company FC, LLC
Client Contact:	Ms. Christel Compton Office: (910) 678-1213 Cell: (910) 975-3386
TestAmerica Project Manager:	Ms. Courtney Adkins Office: (865) 291-3019
TestAmerica Program Manager:	Mr. Billy Anderson Office: (865) 291-3080 Cell: (865) 206-9004

Laboratory Deliverable Turnaround Requirements:	
Analytical Due Date: (Review-Released Data)	21 Days from Lab Receipt
Data Package Due Date:	28 Days from Lab Receipt

Analytical Testing QC Requirements:
 The Legend for Project-Specific Quality Control Testing is designated in the "QC" column as follows: "BT" = Blank Train, "RB" = Reagent Blank, "MS" = Matrix Spike, "MSD" = Matrix Spike Duplicate, "DUP" = Duplicate, "PB" = Proof Blank, "TB" = Trip Blank

Laboratory Destination:	Eurofins TestAmerica 5815 Middlebrook Pike Knoxville, TN 37921
Lab Phone Number:	865.291.3000
Courier:	Hand Deliver

Project Deliverables:
 Report analytical results on TALS Reports and in data packages. Include "Field Sample Number", "Sample Type", and "Run Number" on all TALS Reports.

Analytical Parameter:	Holding Time Requirements:
HFPO-DA (CAS No. 13252-13-6) & PFOA (CAS No. 335-67-1)	14 Days to Extraction; 40 Days to Analysis



140-21303 Chain of Custody

Field Sample No./Sample Coding ID	Run No.	Sample Collection Date	Project QC Requirements	Sample Bottle/ Container	Sample Type/Analysis	Analytical Specifications
Q-1562 QC VEN CB M0010 Filter BT	QC	12/9/20	Blank Train	125 mL HDPE Wide- Mouth Bottle	Particulate Filter (82.6 mm Whatman Glass Microfiber) Method 0010 Blank Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Front-Half Probe Rinse to assist the solvent extraction of the Filter sample. Analyze for HFPO-DA and PFOA.
Q-1563 QC VEN CB M0010 FH of Filter Holder & Probe MeOH Rinse BT	QC	12/9/20	Blank Train	125 mL HDPE Wide- Mouth Bottle	Front Half of Filter Holder & Probe Methanol/5% Ammonium Hydroxide Rinse Method 0010 Blank Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the Filter extraction.
Q-1564 QC VEN CB M0010 XAD-2 Resin Tube BT	QC	12/9/20	Blank Train	XAD-2 Resin Tube	XAD-2 Resin Tube Method 0010 Blank Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Use the Back-Half Glassware Rinse and the Impinger Glassware Methanol Rinse to assist the solvent extraction of the XAD-2 resin sample. Analyze for HFPO-DA and PFOA.

Request for Analysis/Chain-of-Custody – RFA/COC #003
The Chemours Company – Fayetteville NC Facility
PFAS Testing on PPA Carbon Bed Field QC Samples



Environment Testing
 TestAmerica

Field Sample No./Sample Coding ID	Run No.	Sample Collection Date	Project QC Requirements	Sample Bottle/ Container	Sample Type/Analysis	Analytical Specifications
Q-1565 QC VEN CB M0010 BH of Filter Holder & Coil Condenser MeOH Rinse BT	QC	12/9/20	Blank Train	125 mL HDPE Wide- Mouth Bottle	Back Half of Filter Holder & Coil Condenser Methanol/5% Ammonium Hydroxide Rinse Method 0010 Blank Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample and the Impinger Glassware Methanol Rinse in the XAD-2 Resin extraction. Analyze for HFPO-DA and PFOA.
Q-1566 QC VEN CB M0010 Impingers 1,2 & 3 Condensate BT	QC	12/9/20	Blank Train	500 mL HDPE Wide- Mouth Bottle	Impinger #1, #2 & #3 Condensate Method 0010 Blank Train HFPO-DA & PFOA Analysis	Knoxville: Measure the total volume of the Impinger Composite. Analyze for HFPO-DA and PFOA.
Q-1567 QC VEN CB M0010 Impinger Glassware MeOH Rinse BT	QC	12/9/20	Blank Train	250 mL HDPE Wide- Mouth Bottle	Impinger Glassware Methanol/5% Ammonium Hydroxide Rinse Method 0010 Blank Train HFPO-DA & PFOA Analysis	Knoxville: Use this solvent sample in the XAD-2 Resin Extraction.
Q-1568 QC VEN CB M0010 Breakthrough XAD-2 Resin Tube BT	QC	12/9/20	Blank Train	XAD-2 Resin Tube	Breakthrough XAD-2 Resin Tube Method 0010 Blank Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level and perform the regular XAD-2 Resin Extraction. Analyze for HFPO-DA and PFOA.
Q-1569 QC VEN CB M0010 DI Water RB	QC	12/9/20	Reagent Blank	500 mL HDPE Wide- Mouth Bottle	Deionized (DI) Water Reagent Blank Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Knoxville: Analyze for HFPO-DA and PFOA.
Q-1570 QC VEN CB M0010 MeOH with 5% NH ₄ OH RB	QC	12/9/20	Reagent Blank	250 mL HDPE Wide- Mouth Bottle	Methanol with 5% NH₄OH Reagent Blank Method 0010 Train HFPO-DA & PFOA Analysis	Knoxville: Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. Knoxville: Analyze for HFPO-DA and PFOA.

Request for Analysis/Chain-of-Custody – RFA/COC #003
 The Chemours Company – Fayetteville NC Facility
 PFAS Testing on PPA Carbon Bed Field QC Samples



Environment Testing
 TestAmerica

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Field Sample No./Sample Coding ID	Run No.	Sample Collection Date	Project QC Requirements	Sample Bottle/ Container	Sample Type/Analysis	Analytical Specifications
Q-1571 QC VEN CB M0010 Combined Glassware Rinses (MeOH/5% NH ₄ OH) PB	QC	12/9/20	Proof Blank	125 mL HDPE Wide- Mouth Bottle	Front Half, Back Half and Impinger Glassware Rinses Composite Proof Blank Method 0010 Train HFPO-DA & PFOA Analysis	<u>Knoxville:</u> Spike sample with the Isotope Dilution Internal Standard (IDIS) at the regular level. <u>Knoxville:</u> Analyze for HFPO-DA and PFOA.

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Sample Receipt Log and Condition of the Samples Upon Receipt:

Please fill in the following information:

Comments

(Please write "NONE" if no comment applicable)

- (1) Record the identities of any samples that were listed on the RFA but were not found in the sample shipment. NONE
- (2) Record the sample shipping cooler temperature of all coolers transporting samples listed on this RFA: RT 11/17/20
- (3) Record any apparent sample loss/breakage. NONE
- (4) Record any unidentified samples transported with this shipment of samples: NONE
- (5) Indicate if all samples were received according to the project's required specifications (i.e. no nonconformances): HAND DELIVERED, NO CUSTODY SEALS

Custody Transfer:

Relinquished By:	<u>Pattin Gray</u> Name	<u>Ramboll</u> Company	<u>12/9/20 2030</u> Date/Time
Accepted By:	<u>Doug Coble</u> Name	<u>ETA KNOX</u> Company	<u>12/9/20 2030</u> Date/Time
Relinquished By:	<u>Doug Coble</u> Name	<u>ETA KNOX</u> Company	<u>12/10/20 0625</u> Date/Time
Accepted By:	<u>Munderson</u> Name	<u>ETA KNOX</u> Company	<u>12-10-20 06:25</u> Date/Time
Relinquished By:	_____ Name	_____ Company	_____ Date/Time
Accepted By:	_____ Name	_____ Company	_____ Date/Time
Relinquished By:	_____ Name	_____ Company	_____ Date/Time
Accepted By:	_____ Name	_____ Company	_____ Date/Time

EUROFINS/TESTAMERICA KNOXVILLE SAMPLE RECEIPT/CONDITION UPON RECEIPT ANOMALY CHECKLIST Log In Number:

Review Items	Yes	No	NA	If No, what was the problem?	Comments/Actions Taken
1. Are the shipping containers intact?	/			<input type="checkbox"/> Containers, Broken	
2. Were ambient air containers received intact?			/	<input type="checkbox"/> Checked in lab	
3. The coolers/containers custody seal if present, is it intact?			/	<input type="checkbox"/> Yes <input type="checkbox"/> NA	
4. Is the cooler temperature within limits? (> freezing temp. of water to 6°C, VOST: 10°C) Thermometer ID : <u>5668</u> Correction factor: <u>+0.1°C</u>	/			<input type="checkbox"/> Cooler Out of Temp, Client Contacted, Proceed/Cancel <input type="checkbox"/> Cooler Out of Temp, Same Day Receipt	
5. Were all of the sample containers received intact?	/			<input type="checkbox"/> Containers, Broken	
6. Were samples received in appropriate containers?	/			<input type="checkbox"/> Containers, Improper; Client Contacted; Proceed/Cancel	
7. Do sample container labels match COC? (IDs, Dates, Times)	/			<input type="checkbox"/> COC & Samples Do Not Match <input type="checkbox"/> COC Incorrect/Incomplete <input type="checkbox"/> COC Not Received	
8. Were all of the samples listed on the COC received?	/			<input type="checkbox"/> Sample Received, Not on COC <input type="checkbox"/> Sample on COC, Not Received	
9. Is the date/time of sample collection noted?	/			<input type="checkbox"/> COC; No Date/Time; Client Contacted	Labeling Verified by: _____ Date: _____
10. Was the sampler identified on the COC?	/			<input type="checkbox"/> Sampler Not Listed on COC	
11. Is the client and project name/# identified?	/			<input type="checkbox"/> COC Incorrect/Incomplete	
12. Are tests/parameters listed for each sample?	/			<input type="checkbox"/> COC No tests on COC	pH test strip lot number: _____
13. Is the matrix of the samples noted?	/			<input type="checkbox"/> COC Incorrect/Incomplete	
14. Was COC relinquished? (Signed/Dated/Timed)	/			<input type="checkbox"/> COC Incorrect/Incomplete	Box 16A: pH Preservation Box 18A: Residual Chlorine
15. Were samples received within holding time?	/			<input type="checkbox"/> Holding Time - Receipt	Preservative: _____
16. Were samples received with correct chemical preservative (excluding Encore)?			/	<input type="checkbox"/> pH Adjusted, pH Included (See box 16A) <input type="checkbox"/> Incorrect Preservative	Lot Number: _____ Exp Date: _____ Analyst: _____ Date: _____ Time: _____
17. Were VOA samples received without headspace?			/	<input type="checkbox"/> Headspace (VOA only)	
18. Did you check for residual chlorine, if necessary? (e.g. 1613B, 1668) Chlorine test strip lot number: _____			/	<input type="checkbox"/> Residual Chlorine	
19. For 1613B water samples is pH<9?			/	<input type="checkbox"/> If no, notify lab to adjust	
20. For rad samples was sample activity info. Provided?			/	<input type="checkbox"/> Project missing info	
Project #: _____ PM Instructions: _____					

Sample Receiving Associate: Ronald Turner Date: 12-12-20 QA026R32.doc, 062719



APPENDIX E EQUIPMENT CALIBRATION DATA

Pretest Equipment Calibration Data

METHOD 5 DRY GAS METER CALIBRATION USING CRITICAL ORIFICES



- 1) Select three critical orifices to calibrate the dry gas meter which bracket the expected operating range.
- 2) Record barometric pressure before and after calibration procedure.
- 3) Run at tested vacuum (from Orifice Calibration Report), for a period of time necessary to achieve a minimum total volume of 5 cubic feet.
- 4) Record data and information in the GREEN cells, YELLOW cells are calculated.

DATE: METER SERIAL #: BAROMETRIC PRESSURE (in Hg): INITIAL FINAL AVG (P_{bar})

METER PART #: CRITICAL ORIFICE SET SERIAL #:

ORIFICE #	RUN #	K' FACTOR (AVG)	TESTED VACUUM (in Hg)	DGM READINGS (FT ³)					TEMPERATURES °F					ELAPSED TIME (MIN) q	DGM DH (in H ₂ O)	(1) V _m (STD)	(2) V _{cr} (STD)	(3) Y	Y % Diff to Average Y	Y % Diff with other orifices	DH _⊕
				DGM READINGS (FT ³)			TEMPERATURES °F														
				INITIAL	FINAL	NET (V _m)	AMBIENT	DGM INLET	DGM OUTLET	DGM	AVG										
11	1	0.306	24	993.117	999.052	5.935	70.7	70	71	68	69	69.5	15.00	0.43	5.8603	5.8974	1.006				
	2	0.306																			
	3	0.306																			
							AVG =							1.006	0.23	0.67					
16	1	0.4268	22.5	987.575	993.117	5.542	70.7	70	70	67	68	68.75	10.00	0.86	5.4858	5.4837	1.000				
	2	0.4268																			
	3	0.4268																			
							AVG =							1.000	-0.44	-0.67					
18	1	0.4961	21.5	999.052	1,005.432	6.380	70.3	70	71	68	70	69.75	10.00	1.2	6.3087	6.3765	1.011				
	2	0.4961																			
	3	0.4961																			
							AVG =							1.011	0.67	1.57					
26	1	0.7131	19	971.683	980.920	9.237	70	69	69	64	66	67	10.00	2.6	9.2133	9.1682	0.995				
	2	0.7131																			
	3	0.7131																			
							AVG =							0.995	-0.89	-1.30					
31	1	0.8358	17.5	961.057	971.683	10.626	69.5	64	69	63	64	65	10.00	3.5	10.6628	10.7508	1.008				
	2	0.8358																			
	3	0.8358																			
							AVG =							1.008	0.42	1.32					

USING THE CRITICAL ORIFICES AS CALIBRATION STANDARDS:

The following equations are used to calculate the standard volumes of air passed through the DGM, V_m (std), and the critical orifice, V_{cr} (std), and the DGM calibration factor, Y. These equations are automatically calculated in the spreadsheet above.

AVERAGE DRY GAS METER CALIBRATION FACTOR, Y =

AVERAGE DH_⊕ =

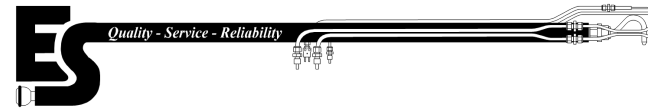
(1) $V_{m(std)} = K_1 * V_m * \frac{Pbar + (\Delta H / 13.6)}{T_m}$ = Net volume of gas sample passed through DGM, corrected to standard conditions
 K₁ = 17.64 °R/in. Hg (English), 0.3858 °K/mm Hg (Metric)
 T_m = Absolute DGM avg. temperature (°R - English, °K - Metric)

(2) $V_{cr(std)} = K' * \frac{Pbar * \Theta}{\sqrt{T_{amb}}}$ = Volume of gas sample passed through the critical orifice, corrected to standard conditions
 T_{amb} = Absolute ambient temperature (°R - English, °K - Metric)
 K' = Average K' factor from Critical Orifice Calibration

(3) $Y = \frac{V_{cr(std)}}{V_{m(std)}}$ = DGM calibration factor

$DH_{\oplus} = \left(\frac{0.75 \text{ g}}{V_{cr(std)}} \right)^2 DH \left(\frac{V_m(std)}{V_m} \right)$

METHOD 5 DRY GAS METER CALIBRATION USING CRITICAL ORIFICES



- 1) Select three critical orifices to calibrate the dry gas meter which bracket the expected operating range.
- 2) Record barometric pressure before and after calibration procedure.
- 3) Run at tested vacuum (from Orifice Calibration Report), for a period of time necessary to achieve a minimum total volume of 5 cubic feet.
- 4) Record data and information in the GREEN cells, YELLOW cells are calculated.

DATE: 1/14/2020 METER SERIAL #: MB 15 BAROMETRIC PRESSURE (in Hg): INITIAL 30.27 FINAL 30.27 AVG (P_{bar}) 30.27
 METER PART #: CRITICAL ORIFICE SET SERIAL #: 1393

ORIFICE #	RUN #	K' FACTOR (AVG)	TESTED VACUUM (in Hg)	DGM READINGS (FT ³)			TEMPERATURES °F					ELAPSED TIME (MIN) q	DGM DH (in H ₂ O)	(1) V _m (STD)	(2) V _{cr} (STD)	(3) Y	Y % Diff to Average Y	Y % Diff with other orifices	DH _o		
				INITIAL	FINAL	NET (V _m)	AMBIENT		DGM INLET		DGM OUTLET									DGM AVG	
							INITIAL	FINAL	INITIAL	FINAL	INITIAL										FINAL
11	1	0.306	23.5	240.408	246.224	5.816	70.4	65	67	65	67	66	15.00	0.5	5.9147	6.0346	1.020				
	2	0.306																			
	3	0.306																			
																AVG =	1.020	0.68	1.04		
16	1	0.4268	22.5	246.224	251.697	5.473	70.4	67	68	67	68	67.5	10.00	1	5.5568	5.6113	1.010			1.81	
	2	0.4268																			
	3	0.4268																			
																AVG =	1.010	-0.35	-1.03		
18	1	0.4961	20.5	251.697	257.984	6.287	70.5	68	70	68	70	69	10.00	1.2	6.3682	6.5218	1.024			1.61	
	2	0.4961																			
	3	0.4961																			
																AVG =	1.024	1.06	1.87		
26	1	0.7131	17.5	257.984	267.179	9.195	70.9	70	71	70	71	70.5	10.00	2.7	9.3212	9.3709	1.005			1.75	
	2	0.7131																			
	3	0.7131																			
																AVG =	1.005	-0.79	-0.21		
31	1	0.8358	17.5	267.179	277.971	10.792	71.1	71	73	71	73	72	10.03	3.6	10.9329	11.0142	1.007			1.70	
	2	0.8358																			
	3	0.8358																			
																AVG =	1.007	-0.59	0.21		

USING THE CRITICAL ORIFICES AS CALIBRATION STANDARDS:

The following equations are used to calculate the standard volumes of air passed through the DGM, V_m (std), and the critical orifice, V_{cr} (std), and the DGM calibration factor, Y. These equations are automatically calculated in the spreadsheet above.

AVERAGE DRY GAS METER CALIBRATION FACTOR, Y = 1.013

AVERAGE DH_o = 1.73

(1) $V_{m(std)} = K_1 * V_m * \frac{Pbar + (\Delta H / 13.6)}{T_m}$ = Net volume of gas sample passed through DGM, corrected to standard conditions
 K₁ = 17.64 °R/in. Hg (English), 0.3858 °K/mm Hg (Metric)
 T_m = Absolute DGM avg. temperature (°R - English, °K - Metric)

(2) $V_{cr(std)} = K' * \frac{Pbar * \Theta}{\sqrt{T_{amb}}}$ = Volume of gas sample passed through the critical orifice, corrected to standard conditions
 T_{amb} = Absolute ambient temperature (°R - English, °K - Metric)
 K' = Average K' factor from Critical Orifice Calibration

(3) $Y = \frac{V_{cr(std)}}{V_{m(std)}}$ = DGM calibration factor

$DH_o = \left(\frac{0.75 q}{V_{cr(std)}} \right)^2 DH \left(\frac{V_m(std)}{V_m} \right)$

Initial Impinger Outlet Thermocouple Calibration

ID Number	Ice Bath			Ambient			Hot Water Bath			Technician	Date Performed
	Reference Temperature (°Rk)	Thermocouple Temperature (°Rk)	Deviation*	Reference Temperature (°Rk)	Thermocouple Temperature (°Rk)	Deviation*	Reference Temperature (°Rk)	Thermocouple Temperature (°Rk)	Deviation*		
IO-1	491.67	493.67	0.4%	527.67	526.67	-0.2%	671.67	670.67	-0.1%	JLS	01/30/20
IO-2	491.67	493.67	0.4%	527.67	526.67	-0.2%	671.67	671.67	0.0%	JLS	01/30/20
IO-3	491.67	493.67	0.4%	527.67	526.67	-0.2%	671.67	670.67	-0.1%	JLS	01/30/20
IO-4	491.67	493.67	0.4%	527.67	526.67	-0.2%	671.67	669.67	-0.3%	JLS	01/30/20
IO-5	491.67	493.67	0.4%	527.67	526.67	-0.2%	671.67	671.67	0.0%	JLS	01/30/20
IO-6	491.67	493.67	0.4%	527.67	526.67	-0.2%	671.67	672.67	0.1%	JLS	01/30/20
IO-7	491.67	493.67	0.4%	527.67	526.67	-0.2%	671.67	670.67	-0.1%	JLS	01/30/20
IO-8	491.67	493.67	0.4%	527.67	527.67	0.0%	671.67	669.67	-0.3%	JLS	01/30/20
IO-9	491.67	493.67	0.4%	527.67	526.67	-0.2%	671.67	672.67	0.1%	JLS	01/30/20
IO-10	491.67	492.67	0.2%	527.67	526.67	-0.2%	671.67	672.67	0.1%	JLS	01/30/20
IO-11	491.67	493.67	0.4%	527.67	527.67	0.0%	671.67	672.67	0.1%	JLS	01/30/20
IO-12	491.67	492.67	0.2%	527.67	526.67	-0.2%	671.67	672.67	0.1%	JLS	01/30/20
IO-13	NA			NA			NA			JLS	01/30/20
IO-14	491.67	494.67	0.6%	527.67	526.67	-0.2%	671.67	670.67	-0.1%	JLS	01/30/20
IO-15	491.67	493.67	0.4%	527.67	527.67	0.0%	671.67	670.67	-0.1%	JLS	01/30/20
IO-16	491.67	493.67	0.4%	527.67	526.67	-0.2%	671.67	671.67	0.0%	JLS	01/30/20
IO-17	NA			NA			NA			JLS	01/30/20
IO-18	491.67	493.67	0.4%	527.67	527.67	0.0%	671.67	669.67	-0.3%	JLS	01/30/20
IO-19	491.67	493.67	0.4%	527.67	526.67	-0.2%	671.67	671.67	0.0%	JLS	01/30/20

Reference Thermocouple: Fluke S/N: 83450033 or S/N 90460057 traceable to the United States National Institute of Standards and Technology
 *Acceptable Deviation: 1.5%



Initial Oven Box Thermocouple Calibration

ID Number	Ice Bath			Ambient			Hot Water Bath			Technician	Date Performed
	Reference Temperature (°R)	Thermocouple Temperature (°R)	Deviation*	Reference Temperature (°R)	Thermocouple Temperature (°R)	Deviation*	Reference Temperature (°R)	Thermocouple Temperature (°R)	Deviation*		
OB-1	491.67	492.67	0.2%	524.67	523.67	-0.2%	671.67	673.67	0.3%	JLS	01/17/20
OB-2	491.67	492.67	0.2%	524.67	524.67	0.0%	671.67	669.67	-0.3%	JLS	01/17/20
OB-3	491.67	492.67	0.2%	524.67	524.67	0.0%	671.67	669.67	-0.3%	JLS	01/17/20
OB-4	491.67	493.67	0.4%	524.67	524.67	0.0%	671.67	670.67	-0.1%	JLS	01/17/20
OB-A	491.67	492.67	0.2%	524.67	526.67	0.4%	671.67	673.67	0.3%	JLS	01/17/20
OB-B	491.67	492.67	0.2%	524.67	526.67	0.4%	671.67	672.67	0.1%	JLS	01/17/20
OB-5	491.67	494.67	0.6%	524.67	523.67	-0.2%	671.67	669.67	-0.3%	JLS	01/17/20
OB-C	491.67	492.67	0.2%	524.67	525	0.0%	671.67	673.67	0.3%	JLS	01/17/20
OB-6	491.67	493.67	0.4%	524.67	525	0.0%	671.67	669.67	-0.3%	JLS	01/17/20
OB-7	491.67	494.67	0.6%	524.67	525	0.0%	671.67	671.67	0.0%	JLS	01/17/20
OB-E	491.67	494	0.4%	524.67	528	0.6%	671.67	668.67	-0.4%	JLS	01/17/20
OB-10	491.67	493.67	0.4%	524.67	525.67	0.2%	671.67	671.67	0.0%	JLS	01/17/20
OB-11	491.67	493.67	0.4%	524.67	525.67	0.2%	671.67	671.67	0.0%	JLS	01/17/20

Reference Thermocouple: Fluke S/N: 83450033 or S/N 90460057 traceable to the United States National Institute of Standards and Technology
 *Acceptable Deviation: 1.5%



Initial Sample Probe Calibration Form

 Probe ID P4-2/TC-5D

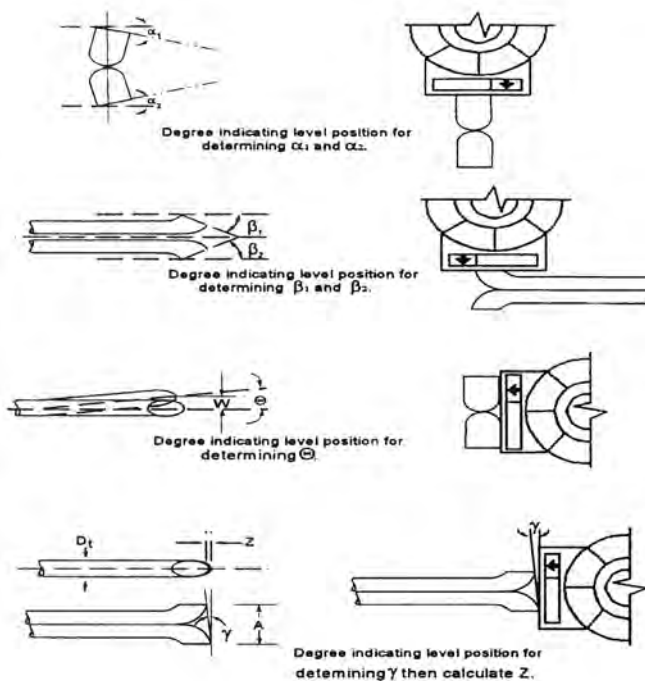
 Date 06/16/20

 Technician P. Grady

"S" Type Pitot Calibration

Is the Pitot Level and Perpindicular?	Yes
Is There any Obstruction?	No
Is the Pitot Damaged	No
α_1 (-10° = α_1 = + 10°)	2
α_2 (-10° = α_2 = + 10°)	1
β_1 (-5° = β_1 = + 5°)	1
β_2 (-5° = β_2 = + 5°)	1
γ	1
θ	0
$z = A \tan \gamma$ (< 0.125")	0.011
$W = A \tan \theta$ (< 0.03125")	0.0000
D_t (3/16 = D_t = 3/8")	0.251
A	0.650
$A/2D_t$ (1.05 = P_A/D_t = 1.5)	1.295

Source: Quality Assurance Handbook for Air Pollution Measurement Systems: Volume III, Stationary Source-Specific Methods. EPA/600/R-94/038c, September 30, 1994



Verification of "S" Type Pitot, Thermocouple and Nozzle Placement

A. Bottom View; showing minimum pitot tube-nozzle separation.

B. Side View; to prevent pitot tube from interfering with gas flow streamlines approaching the nozzle, the impact pressure opening plane of the pitot tube shall be even with or above the nozzle entry plane.

Does X Exceed 0.75 inches? Yes

Does Y Exceed 3 inches? NA

Thermocouple Calibration

	Ice Bath °R				Ambient °R				Boiling Water °R		
	1	2	3		1	2	3		1	2	3
Reference Temp	492.3	492.3	492.3		533.4	533.4	533.4		671.5	671.5	671.5
Thermocouple Temp	492.9	492.8	492.8		532.7	532.6	532.7		673.1	673	673
Difference (%)	0.1	0.1	0.1		-0.1	-0.1	-0.1		0.2	0.2	0.2

Temperature values must be within 1.5% of reference temperature

I certify that the probe IC P4-2/TC-5D meets or exceeds all specifications, criteria and/or applicable design features and is hereby assigned a pitot tube calibration factor C_p of 0.84.

 Certified By: P. Grady

 Date: 06/16/20

Initial Sample Probe Calibration Form

 Probe ID P4-3/TC-7D

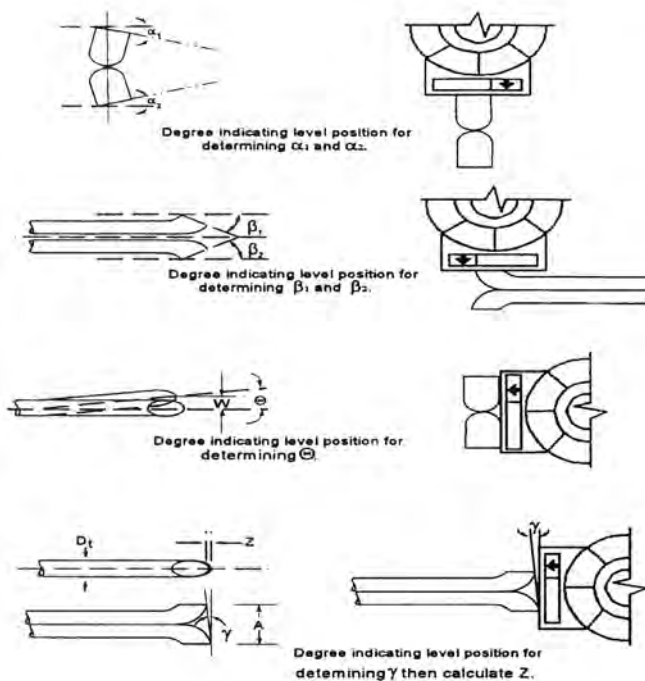
 Date 06/16/20

 Technician P. Grady

"S" Type Pitot Calibration

Is the Pitot Level and Perpindicular?	Yes
Is There any Obstruction?	No
Is the Pitot Damaged	No
α_1 (-10° = α_1 = + 10°)	1
α_2 (-10° = α_2 = + 10°)	0
β_1 (-5° = β_1 = + 5°)	1
β_2 (-5° = β_2 = + 5°)	1
γ	1
θ	1
$z = A \tan \gamma$ (< 0.125")	0.011
$W = A \tan \theta$ (< 0.03125")	0.0110
D_t (3/16 = D_t = 3/8")	0.251
A	0.628
$A/2D_t$ (1.05 = P_A/D_t = 1.5)	1.251

Source: Quality Assurance Handbook for Air Pollution Measurement Systems: Volume III, Stationary Source-Specific Methods. EPA/600/R-94/038c, September 30, 1994



Verification of "S" Type Pitot, Thermocouple and Nozzle Placement

A. Bottom View; showing minimum pitot tube-nozzle separation.

Does X Exceed 0.75 inches? Yes

Does Y Exceed 3 inches? NA

B. Side View; to prevent pitot tube from interfering with gas flow streamlines approaching the nozzle, the impact pressure opening plane of the pitot tube shall be even with or above the nozzle entry plane.

$Y \geq 7.62 \text{ cm (3 in.)}$

Thermocouple Calibration

	Ice Bath °R				Ambient °R				Boiling Water °R		
	1	2	3		1	2	3		1	2	3
Reference Temp	492.3	492.3	492.3		533.4	533.4	533.4		671.5	671.5	671.5
Thermocouple Temp	492.7	492.6	492.6		533.1	533.2	533.2		671.8	671.8	671.8
Difference (%)	0.1	0.1	0.1		-0.1	0.0	0.0		0.0	0.0	0.0

Temperature values must be within 1.5% of reference temperature

I certify that the probe IC P4-3/TC-7D meets or exceeds all specifications, criteria and/or applicable design features and is hereby assigned a pitot tube calibration factor C_p of 0.84.

 Certified By: P. Grady

 Date: 06/16/20

Nozzle Calibration Form

Plant I.D. Chemours

Project No. 100388

Source I.D. PPA Inlet

Personnel PG/JLS

Date _____

Nozzle ID:	Stainless Steel
Diameter 1	0.246
Diameter 2	0.245
Diameter 3	0.245
Average	0.245

< 0.004" between high & low diameters

Nozzle Calibration Form

Plant I.D. Chemours

Project No. 100388

Source I.D. PPA Outlet

Personnel PG/JLS

Date _____

Nozzle ID:	Stainless Steel
Diameter 1	0.230
Diameter 2	0.230
Diameter 3	0.230
Average	0.230

< 0.004" between high & low diameters

Post Test Equipment Calibration Data

POST TEST DRY GAS METER CALIBRATION

DATE: 01/19/21 METER BOX #: 3 BAROMETRIC PRESSURE (in Hg): 30.01 30.01 AVG (P_{bar}) 30.01
 TECHNICIAN: A. Anderson CRITICAL ORIFICE SET SERIAL #: 1393

ORIFICE #	RUN #	K' FACTOR (AVG)	TESTED VACUUM (in Hg)	DGM READINGS (FT ³)			TEMPERATURES °F					ELAPSED TIME (MIN) q	DGM DH (in H ₂ O)	(1) V _m (STD)	(2) V _{cr} (STD)	(3) Y	Y % Diff to Average Y	DH _g	
				INITIAL	FINAL	NET (V _m)	AMBIENT	DGM INLET		DGM OUTLET									DGM AVG
								INITIAL	FINAL	INITIAL	FINAL								
	1																		
	2																		
	3																		
18	1	0.4961	21	855.649	862.094	6.445	61	59	61	59	60	59.75	10.00	1.2	6.5876	6.5245	0.990	-0.17	1.62
	2	0.4961	21	862.094	868.541	6.447	61	61	62	60	61	61	10.00	1.2	6.5738	6.5245	0.992	0.04	1.62
	3	0.4961	21	868.541	874.992	6.451	61	62	63	61	61	61.75	10.00	1.2	6.5684	6.5245	0.993	0.12	1.61
AVG =																			
AVG =																0.992			
	1																		
	2																		
	3																		
AVG =																			

AVERAGE DRY GAS METER CALIBRATION FACTOR, Y = 0.992

PRE-DETERMINED DRY GAS METER CALIBRATION FACTOR, Y = 1.004

PERCENT DIFFERENCE = -1.2

POST TEST DRY GAS METER CALIBRATION

DATE: 01/15/21 METER BOX #: 15 BAROMETRIC PRESSURE (in Hg): 29.92 29.92 AVG (P_{bar}) 29.92
 TECHNICIAN: S. Waters CRITICAL ORIFICE SET SERIAL #: 1393

ORIFICE #	RUN #	K' FACTOR (AVG)	TESTED VACUUM (in Hg)	DGM READINGS (FT ³)			TEMPERATURES °F					ELAPSED TIME (MIN) q	DGM DH (in H ₂ O)	(1) V _m (STD)	(2) V _{cr} (STD)	(3) Y	Y % Diff to Average Y	DH _g			
				INITIAL	FINAL	NET (V _m)	AMBIENT	DGM INLET		DGM OUTLET									DGM AVG		
								INITIAL	FINAL	INITIAL	FINAL										
	1																				
	2																				
	3																				
18	1	0.4961	21	884.568	890.770	6.202	56	52	56	52	56	54	10.00	1.2	6.3910	6.5364	1.023	-0.05	1.63		
	2	0.4961	21	890.770	896.942	6.172	58	56	59	56	59	57.5	10.00	1.2	6.3171	6.5237	1.033	0.93	1.62		
	3	0.4961	21	896.942	903.269	6.327	59	60	63	60	63	61.5	10.00	1.2	6.4260	6.5174	1.014	-0.88	1.61		
AVG =																					
AVG =																1.023					
	1																				
	2																				
	3																				
AVG =																					

AVERAGE DRY GAS METER CALIBRATION FACTOR, Y = 1.023

PRE-DETERMINED DRY GAS METER CALIBRATION FACTOR, Y = 0.978

PERCENT DIFFERENCE = 4.6

Post-Test Sample Probe Calibration Form

Probe ID P4-2 / TC5D

Visual Inspection

Do pitot tips appear to be damaged? NO

Do thermocouple wires appear broken or shorted? NO

Do all components appear to be in good condition? YES

Post-Test Thermocouple Calibration

Reference Temperature °F

Thermocouple Temperature °F

Difference °F

56

57

1

s

Reference Thermocouple: Fluke S/N: 83450033 traceable to the United States National Institute of Standards and Technology

Acceptable Deviation +/- 2 °F

X

Acceptable

Unacceptable

Date 01/15/21

Technician AA

Post-Test Sample Probe Calibration Form

Probe ID P4-3 / TC7D

Visual Inspection

Do pitot tips appear to be damaged? NO

Do thermocouple wires appear broken or shorted? NO

Do all components appear to be in good condition? YES

Post-Test Thermocouple Calibration

Reference Temperature °F	Thermocouple Temperature °F	Difference °F
<u>55.8</u>	<u>57.6</u>	<u>1.8</u>
s		

Reference Thermocouple: Fluke S/N: 83450033 traceable to the United States National Institute of Standards and Technology

Acceptable Deviation +/- 2 °F

X Acceptable
_____ Unacceptable

Date 01/15/21

Technician AA