

**North Carolina Department of Environment and Natural Resources
Division of Energy, Mineral, and Land Resources
Energy Section - Oil and Gas Program**

Oil & Gas Program Use Only

Date:

Received by:

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**Form
12**

Rev 03/2015

1612 Mail Service Center, Raleigh, NC 27699-1612

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Well Drilling Report

15A NCAC 05H .1623

Permittee Name:

Company Name:

Address:

City:

Phone:

Fax:

Email:

State: Zip:

Required Attachments:	Permittee	DEMLR-OGP
Cement Ticket		
Wireline Logs		
Drilling Log		
Pressure Tests		
Formation Integrity Test		
Wellbore Survey		
Drill Stem Test		
Core/Cuttings		

API Number: County:

Lease/Well Name: Nearest Town/City:

Well Number: Well Site Ingress/Egress Location:

Type of Well:

Oil

Gas

Dry

Strat.

* Other

Type of Well Operation:

New Well

Workover

Deepen

Plugback

Recomplete

Method of Drilling:

Cable/Rotary

Rotary: Air Fluid

Service Rig

Dates:

Spud Date:

T. D. Date:

Elevation (feet):

Ground:

Kelly Bushing:

Total Depth of Well (feet):

Measured Depth:

True Vertical Depth:

* Describe Other Type of Well:

Form 12 - Well Drilling Report

Casing Program:

	<u>Wellbore Diameter</u> (inches)	<u>Wellbore Depth</u> (feet)	<u>Casing Diameter</u> (inches)	<u>Casing Depth</u> (feet)	<u>Casing/Liner Top</u> (feet)	<u>Casing Weight per Foot</u> (pounds)	<u>Cement Bottom</u> (feet)	<u>Cement Top</u> (feet)	<u>CBL</u>
Conductor									
Surface									
Intermediate									
Production									
Liner									
Tubing									

Cement Information:

	<u>Type of Cement</u>	<u>Cement Additives</u>	<u>Cement Density</u>	<u>Cement Volume</u> (sacks)	<u>Cement Yield</u>
Conductor					
Surface					
Intermediate					
Production					
Liner					

Casing Collars:

	<u>Number of Casing Collars</u>	<u>Location of Collars</u>	<u>Method of Determination</u>
Conductor			
Surface			
Intermediate			
Production			
Liner			

Form 12 - Well Drilling Report

Wellbore Equipment:

	Number of Centralizers	Description of Location
Conductor		
Surface		
Intermediate		
Production		
Liner		
Tubing		

Drilling Fluid Information:

	Air Drilling (Yes or No)	Fluid Drilling (Yes or No)	Type of Fluids
Conductor			
Surface			
Intermediate			
Production			
Liner			

Formation Log Intervals and Test Zones:

Formation Name	Measured Depth (feet)		Check if applicable:		
	Top	Bottom	DST	Cored	Methane Encountered*

Form 12 - Well Drilling Report

Summary of Events:

Any other information required per permit conditions:

Form 12 - Well Drilling Report

The following items are required with the submittal of the Well Drilling Report. The items may be attached by email or hardcopy. If attached by email, provide the file name.

	File Name(s) if attached by email:
<input type="checkbox"/> Cement Tickets	<input type="text"/>
<input type="checkbox"/> Wireline Log(s)	<input type="text"/>
<input type="checkbox"/> Drilling Log(s)	<input type="text"/>
<input type="checkbox"/> Pressure Test(s)	<input type="text"/>
<input type="checkbox"/> Formation Integrity Test(s)	<input type="text"/>
<input type="checkbox"/> Wellbore Inclination Survey	<input type="text"/>
<input type="checkbox"/> Drill Stem Test(s)	<input type="text"/>
<input type="checkbox"/> Directional Wellbore Survey	<input type="text"/>

Notifications to the Department:

Have all notifications related to Form 11 been submitted to the Department in accordance with 15A NCAC 05H .1600?

Yes No

This form must be signed by the permittee or an authorized agent of the permittee.

Print Name: _____

Title: _____

Signature: _____

Date: _____