

Pat McCrory Governor Donald R. van der Vaart Secretary

August 11, 2015

Mr. Michael Pope Vice President Prestage AgEnergy of North Carolina, LLC PO Box 438 Clinton, NC 28329

SUBJECT: Applicability Determination No. 2636 – Non-Hazardous Secondary Material Determination Prestage AgEnergy of North Carolina, LLC – Moltonville Facility ID No.: 8200112 Clinton, Sampson County

Dear Mr. Pope:

The North Carolina Division of Air Quality (NC DAQ) received your letter dated June 2, 2015 summarizing your analysis of used poultry bedding. Prestage AgEnergy of North Carolina, LLC (Prestage AgEnergy) is proposing to burn used poultry bedding as a fuel in the new gasification/boiler system at Prestage Farms' Moltonville feed mill site. NC DAQ also received a supplemental email on July 29, 2015 describing your new gasification/boiler system as a reciprocating grate boiler system that will be operated in substoichiometric (gasification) conditions at the bed and stoichiometric conditions in the upper combustion chamber for complete combustion. The gasification/boiler system will be used to generate process steam for an industrial complex while any remaining steam will operate the associated turbine/generator to produce electricity for sale to a utility company in North Carolina.

As we know a similar non-hazardous secondary material (NHSM) determination¹ has already been made for Prestage Farms – Moltonville (Prestage Farms) on July 19, 2012 that utilized the "control of the generator" option pursuant to 40 CFR 241.3(b)(1) rather than the "processing" option pursuant to 40 CFR 241.3(b)(4) that you proposed. However, Prestage AgEnergy received a similar NHSM determination² approval on March 13, 2013 for the "processing" of used poultry bedding for their proposed operation at Smithfield Packing Company's Tar Heel facility. The used poultry bedding described in the letter referenced above is processed like the approved processing from the previous NHSM determination and also meets the legitimacy criteria provided in 40 CFR 241.3(d)(1) similarly. Therefore, NC DAQ has determined that the used poultry bedding is not a solid waste when used as fuel in a combustion unit. Used poultry bedding is an NHSM within the meaning of Title 40, Part 241 of the Code of Federal Regulations (40 CFR Part 241). This determination relies on the language of the current Federal regulations defining the NHSM rule.

¹ See NHSM Determination for Prestage Farms <u>http://ncair.org/permits/memos/prestage%20farms%20NHSM%20determination.pdf</u>

² See NHSM Determination for Prestage AgEaergy <u>http://ncair.org/permits/memos/NHSM_Determination_Prestage.pdf</u>

Mr. Pope August 11, 2015 Page 2

Processing of Discarded NHSM - 40 CFR 241.3(b)(4)

The NC DAQ has determined that the processing steps described in your submittal referenced above meet the regulatory definition of "processing" in 40 CFR 241.2 as mentioned above in the previously approved NHSM determination.³

Managed as a Valuable Commodity - 40 CFR 241.3(d)(1)(i)

The NC DAQ concludes that the same proposed management practices from the previously approved NHSM determination⁴ satisfy the requirement that the NHSM be managed as a valuable commodity, and if so managed, the used poultry bedding meets the legitimacy criterion pursuant to 40 CFR 241.3(d)(1)(i).

Meaningful Heating Value - 40 CFR 241.3(d)(1)(ii)

The NC DAQ has determined that since the used poultry bedding valued the same in a previously approved NHSM determination⁵ can be used in a self-sustaining combustion system to recover energy at a cost that is comparable to the cost of generating energy using a traditional fuel, the material has meaningful heating value and meets the legitimacy criterion under 40 CFR 241.3(d)(1)(ii).

Comparable Contaminant Concentrations - 40 CFR 241.3(d)(1)(iii)

In order for a NHSM to be classified as a non-solid waste fuel, it must "contain contaminants or groups of contaminants *at levels comparable in concentration to or lower than* those in traditional fuels which the combustion unit is designed to burn."⁶

Contaminants

Contaminants are defined as "all pollutants identified in the Clean Air Act sections 112(b) or 129(a)(4) *including the elements chlorine, fluorine, nitrogen, and sulfur in cases where non-hazardous secondary material are burned as fuel and combustion will result in the formation of hydrogen chloride, hydrogen fluoride, and nitrogen oxides or sulfur dioxide.*"⁷ In addition to a specific list of pollutants and precursors that fall within the definition of "contaminants," the listing also excludes pollutants that are unlikely to be found in non-hazardous secondary materials as well as individual cresol and xylene isomers.⁸

The NC DAQ reviewed the concentrations of the following contaminants in the used poultry bedding:

³ See NHSM Determination for Prestage AgEnergy <u>http://ncair.org/permits/memos/NHSM_Determination_Prestage.pdf</u>

⁴ See NHSM Determination for Prestage AgEnergy http://ncair.org/permits/memos/NHSM_Determination_Prestage.pdf

⁵ See NHSM Determination for Prestage AgEnergy http://ncair.org/permits/memos/NHSM_Determination_Prestage.pdf

⁶ 40 CFR 241.3(d)(1)(iii) (February 7, 2013) (*emphasis added*). Note effective April 8, 2013; however, this rule revision does not affect the outcome of this determination.

⁷ 40 CFR 241.2 (February 7, 2013) (emphasis added).

⁸ The definition is as follows: "*Contaminants* means all pollutants listed in Clean Air Act sections 112(b) and 129(a)(4), with the following three modification. This definition includes the elements chlorine, fluorine, nitrogen, and sulfur in cases where non-hazardous secondary materials are burned as a fuel and combustion will result in the formation of hydrogen chloride (HCl), hydrogen fluoride (HF), nitrogen oxides (NO_x), or sulfur dioxide (SO₂). The definition does not include the following pollutants that are either unlikely to be found in non-hazardous secondary materials and products made from such materials or are adequately measured by other parts of this definition: hydrogen chloride (HCl), chlorine gas (Cl₂), hydrogen fluoride (HF), nitrogen oxides (NO_x), sulfur dioxide (SO₂), fine mineral fibers, particulate matter, coke oven emissions, diazomethane, white phosphorus, and titanium tetrachloride. The definition does not include m-cresol, o-cresol, p-cresol, m-xylene, o-xylene, and p-xylene as individual contaminants distinct from the grouped pollutants total cresols and total xylenes." See 78 Fed. Reg. 9212 (Feb. 7, 2013).

Mr. Pope August 11, 2015 Page 3

- Metals: Antimony, Arsenic, Beryllium, Cadmium, Chromium, Cobalt, Lead, Manganese, Mercury, Nickel, Selenium, Silver, and Zinc
- Halogens: Chlorine, Fluorine
- Additional Precursors: Nitrogen, Sulfur

Designed, not Permitted to Burn

Prestage is proposing to burn the used poultry bedding in a new gasification/boiler system. Prestage has indicated that the gasification/boiler system will be designed to burn solid fuels, including coal and wood. In accordance with US EPA's interpretation of "designed to burn," the NC DAQ compared the concentrations of contaminants in the used poultry bedding again to the contaminant levels in coal and wood and biomass materials as provided in the November 29, 2011 guidance document and literature values.

Results of the Contaminant Comparison

Prestage analyzed the contaminant levels in composite samples of used poultry bedding. A summary of the measured contaminant levels and the contaminant levels in coal and biomass materials is provided as attachment to this letter. All contaminants show that the measured contaminant levels in the used poultry bedding are within the range of contaminant concentrations in the traditional fuel (biomass and coal) that the new gasification/boiler system is capable of burning (both using maximum values and averages).

Given the comparability of all relevant contaminants between biomass, coal and used poultry bedding as characterized by your submittal and analyzed in the previously approved NHSM determination⁹, the NC DAQ has similarly determined that the used poultry bedding does meet the legitimacy criteria under 40 CFR 241.3(d)(1)(iii).

Conclusion

As described in the letter received June 2, 2015 and supplemental e-mail received July 29, 2015, the used poultry bedding is processed and does meet the legitimacy criteria provided in 40 CFR 241.3(d)(1). Therefore, the NC DAQ has determined that used poultry bedding is not a solid waste when used as fuel in a combustion unit. As a result of this determination, the proposed gasification/boiler system would not be subject to the combustion source emission standards for biomass fuel promulgated pursuant to Section 129 of the Clean Air Act. If you have any questions regarding this NHSM determination, please contact Mr. Jeff Twisdale at (919) 707-8472.

Sincerely,

William D. Willets, P.E., Chief, Permitting Section Division of Air Quality, NCDENR

Attachments

c: Fayetteville Regional Office Central Files

⁹ See NHSM Determination for Prestage AgEnergy <u>http://ncair.org/permits/memos/NHSM_Determination_Prestage.pdf</u>



North Carolina Department of Environment and Natural Resources

Division of Air Quality Sheila C. Holman Director

John E. Skvarla, III Secretary

Pat McCrory Governor

March 13, 2013

Mr. John Prestage Senior Vice President Prestage AgEnergy of NC, LLC P.O. Box 438 Clinton, NC 28328

SUBJECT: Applicability Determination No. 2181 – Secondary Material Determination Prestage AgEnergy of NC, LLC Facility ID No. 0900090 Tar Heel, Bladen County

Dear Mr. Prestage:

The North Carolina Division of Air Quality (NC DAQ) received your letter dated January 28, 2013 summarizing your analysis of used poultry bedding from local poultry houses. Prestage AgEnergy of NC, LLC. (Prestage) is proposing to burn used poultry bedding as a fuel in a new gasification/combustion (boiler) system at an existing pork processing plant (Smithfield Packing Company, Inc.) located in Tar Heel, Bladen County, North Carolina. The boiler will be used to generate steam for the pork processing plant and to produce electricity for distribution.

Used poultry bedding is a non-hazardous secondary material (NHSM) within the meaning of Title 40, Part 241 of the Code of Federal Regulations (40 CFR Part 241). The used poultry bedding described in the letters referenced above is processed and meets the legitimacy criteria provided in 40 CFR 241.3(d)(1). The NC DAQ has determined, therefore, that the material is not a solid waste when used as fuel in a combustion unit. This determination relies on the language of the current Federal rule defining NHSM, discussions NC DAQ has had with representatives of the EPA, and on the proposed changes to the NHSM rule.

Processing of Discarded NHSM - 40 CFR 241.3(b)(4)

Pursuant to 40 CFR 241.2, "processing" means any operations that transform discarded NHSM into a non-waste fuel. "Processing" includes, but is not limited to, operations necessary to: remove or destroy contaminants; significantly improve fuel characteristics of the material, *e.g.* sizing or drying the material in combination with other operations; or chemically improve the as-fired energy content. Minimal operations that result only in modifying the size of the material by shredding do not constitute processing for purposes of this definition. "Secondary material" means any material that is not the primary product of a manufacturing or commercial process, and can include post-consumer material, off-specification commercial chemical products or manufacturing chemical intermediates, post-industrial material, and scrap.

The used poultry bedding that Prestage proposes to burn is generated from poultry houses owned by poultry growers in region. Prestage proposes to significantly improve the fuel combustion properties of the used poultry bedding in order to produce an engineered fuel prior to use in the gasification/boiler system. Prestage

Mr. Prestage March 13, 2013 Page 3

a basis of comparison, the heat content of green wood chips on a wet basis is 4,300 Btu/lb. A summary of the data received on the heat content of the used poultry bedding is provided in Attachment 1 to this letter.

Because the used poultry bedding has an average heat content below 5,000 Btu/hr (approximately 3700 Btu/lb), the proposed boiler must be able to cost-effectively recover meaningful energy from the material to satisfy this legitimacy criterion. In your letter and subsequent correspondence, Prestage indicated that the proposed boiler would be self-sustaining and able to fire the used poultry bedding without the addition of supplemental fuels. Further, Prestage indicated that the used poultry bedding will cost less than wood chips, and that electricity generated from its combustion will be eligible under North Carolina's Renewable Energy Standard for sale with incentives. The NC DAQ has determined that, because the used poultry bedding can be used in a self-sustaining combustion system to recover energy at a cost that is comparable to the cost of generating energy using a traditional fuel, the material has meaningful heating value and meets the legitimacy criterion under 40 CFR 241.3(d)(1)(ii).

Comparable Contaminant Concentrations - 40 CFR 241.3(d)(1)(iii)

In order for a NHSM to be classified as a non-solid waste fuel, it must "contain contaminants or groups of contaminants *at levels comparable in concentration to or lower than* those in traditional fuels which the combustion unit is designed to burn."⁵

Contaminants

Contaminants are defined as "all pollutants identified in the Clean Air Act sections 112(b) or 129(a)(4) *including the elements chlorine, fluorine, nitrogen, and sulfur in cases where non-hazardous secondary material are burned as fuel and combustion will result in the formation of hydrogen chloride, hydrogen fluoride, and nitrogen oxides or sulfur dioxide.*"⁶ In addition to a specific list of pollutants and precursors that fall within the definition of "contaminants," the listing also excludes pollutants that are unlikely to be found in non-hazardous secondary materials as well as individual cresol and xylene isomers.⁷

The NC DAQ reviewed the concentrations of the following contaminants in the used poultry bedding:

- Metals: Antimony, Arsenic, Beryllium, Cadmium, Chromium, Cobalt, Lead, Manganese, Mercury, Nickel, Selenium, Silver, and Zinc
- Halogens: Chlorine, Fluorine
- Additional Precursors: Nitrogen, Sulfur

⁵ 40 CFR 241.3(d)(1)(iii) (February 7, 2013) (*emphasis added*). Note effective April 8, 2013; however, this rule revision does not affect the outcome of this determination.

⁶ 40 CFR 241.2 (February 7, 2013) (emphasis added).

⁷ The definition is as follows: "Contaminants means all pollutants listed in Clean Air Act sections 112(b) and 129(a)(4), with the following three modification. This definition includes the elements chlorine, fluorine, nitrogen, and sulfur in cases where non-hazardous secondary materials are burned as a fuel and combustion will result in the formation of hydrogen chloride (HCl), hydrogen fluoride (HF), nitrogen oxides (NO_x), or sulfur dioxide (SO₂). The definition does not include the following pollutants that are either unlikely to be found in non-hazardous secondary materials and products made from such materials or are adequately measured by other parts of this definition: hydrogen chloride (HCl), chlorine gas (Cl₂), hydrogen fluoride (HF), nitrogen oxides (NO_x), sulfur dioxide (SO₂), fine mineral fibers, particulate matter, coke oven emissions, diazomethane, white phosphorus, and titanium tetrachloride. The definition does not include m-cresol, o-cresol, p-cresol, m-xylene, o-xylene, and p-xylene as individual contaminants distinct from the grouped pollutants total cresols and total xylenes." See 78 Fed. Reg. 9212 (Feb. 7, 2013).

Mr. Prestage March 13, 2013 Page 5

Results of the Contaminant Comparison

There are long established statistical tests to determine whether two materials are statistically different based on samples from both material populations. However, the US EPA is simply interested in not designating a candidate NHSM as solid waste if doing so based on its contaminant level would ever also define the traditional fuel as a solid waste as well.¹⁴ To this end, the US EPA has indicated that a variety of comparisons could be made. For example, the highest contaminant levels in the NHSM could be compared against the highest contaminant levels in the relevant traditional fuels. Alternatively, the average values of the NHSM could be compared with the average values of the traditional fuels. "Anything less could result in 'traditional fuel' samples being considered solid waste if burned in the very combustion units designed to burn them - not the Agency's intent in either the 2011 NHSM final rule or February 7, 2013 NHSM final rule."¹⁵ However, using different bases for comparison could lead to different results. The US EPA warned that "[i]t would not be appropriate to compare an average NHSM contaminant value to the high end of a traditional fuel range, as the existence of an average implies multiple data points from which a more suitable statistic (e.g., range or standard deviation) could have been calculated." Finally, the US EPA warned that "in the context of an inspection or enforcement action, the Agency will evaluate the appropriateness of alternative methodologies and data sources on a case-by-case basis when determining whether the legitimacy criteria have been met."¹⁶ The NC DAQ chose to use both maximum values and averages in this comparison. The vast number of samples available for coal obviated the need for the NC DAQ to estimate its distribution. (See Attachment 2 for the contaminant chlorine).

Prestage analyzed the contaminant levels in composite samples of used poultry bedding collected from different locations identified as PFGO, PFS, and PFN. A summary of the measured contaminant levels and the contaminant levels in coal and wood and biomass materials is provided in Attachment 3 to this letter. For many contaminants the results show that the measured contaminant levels in the used poultry bedding are within the range of contaminant concentrations in the traditional fuels that the new boiler system will be designed to burn (both using maximum values and averages). In the case of manganese, the average manganese content of used poultry bedding is 488 ppm which is higher than the average manganese content of either wood or coal. However, the highest measured manganese content in the used poultry bedding would indicate that the highest measured value is undoubtedly not the maximum value for all used poultry bedding. However, the disparity between the average manganese contents indicate that there is little doubt that the maximum manganese content of used poultry bedding would be considerably below 15,800 ppmd.

The highest measured chlorine content in the used poultry bedding was 8,647 ppmd, which is lower than the upper range of chlorine content in coal (9,080 ppmd), but the average used poultry bedding chlorine content (8,278 ppm) was higher than the average chlorine content in coal (992). In this case only two used poultry bedding samples were available. For the particular case of chlorine, the NC DAQ estimated the maximum value assuming the Cl content in used poultry bedding was normally distributed. See the graph below.

¹⁴ Indeed, the EPA points out in its preamble to final rule that, for example, the coals used in a comparison need not be limited to the coal received from either the current or past suppliers. Of course, in cases where the unit is not permitted to burn coal, but is designed to burn coal, any coal rank can be considered including anthracite, lignite, bituminous, and sub-bituminous. 78 Fed. Reg. 9148 (Feb. 7, 2013).

¹⁵ 78 Fed. Reg. 9151 (Feb. 7, 2013).

¹⁶ 78 Fed. Reg. 9151 (Feb. 7, 2013).

Mr. Prestage March 13, 2013 Page 7

Conclusion

As described in the letters received from Prestage on January 28, 2013, the used poultry bedding is processed and does meet the legitimacy criteria provided in 40 CFR 241.3(d)(1). Therefore, the NC DAQ has determined that it is not a solid waste when used as fuel in a combustion unit. As a result of this determination, the proposed boiler would not be subject to the combustion source emission standards for biomass fuel promulgated pursuant to Section 129 of the Clean Air Act. If you have any questions regarding this NHSM determination, please contact me at (919) 707-8475.

Sincerely,

With Witter

Donald R. van der Vaart, Ph.D., J.D., P.E. Chief

Attachments

c: Fayetteville Regional Office Central Files Jeff Twisdale





North Carolina Department of Environment and Natural Resources Division of Air Quality

Beverly Eaves Perdue Governor Sheila C. Holman Director Dee Freeman Secretary

July 19, 2012

Mr. John Prestage Senior Vice President Prestage Farms – Moltonville P.O. Box 438 Clinton, NC 28328

SUBJECT: Applicability Determination No. 1887 – Secondary Material Determination Prestage Farms - Moltonville Facility ID No. 8200112, Permit No. 07210R07 Moltonville, Sampson County Fee Class: Small

Dear Mr. Prestage:

The North Carolina Division of Air Quality (NC DAQ) received your letter dated December 2, 2011 summarizing your analysis of used poultry bedding from turkey houses. The NC DAQ received additional information in a letter dated March 16, 2012, which was submitted by Mr. William Lane at Kilpatrick Townsend & Stockton LLP on your behalf. Prestage Farms, Inc. (Prestage Farms) is proposing to burn used poultry bedding as a fuel in a new boiler at an existing feed mill located in Moltonville, Sampson County, North Carolina. The boiler will be used to generate steam for the feed manufacturing process and to produce electricity.

Used poultry bedding is a non-hazardous secondary material (NHSM) within the meaning of Title 40, Part 241 of the Code of Federal Regulations (40 CFR Part 241). The used poultry bedding described in the letters referenced above is maintained within the control of the generator, and meets the legitimacy criteria provided in 40 CFR 241.3(d)(1). The NC DAQ has determined, therefore, that the material is not a solid waste when used as fuel in a combustion unit. This determination relies on the language of the current Federal rule defining NHSM, discussions NCDAQ has had with representatives of the EPA, and on the proposed changes to the NHSM rule.

Control of the Generator - 40 CFR 241.3(b)(1)

The used poultry bedding that Prestage Farms proposes to burn is generated from turkey houses that are either owned by Prestage Farms or owned by growers that are contracted by Prestage Farms. In either case, Prestage Farms supplies all of the bedding used in the turkey houses, owns the turkeys raised in the turkey houses, and produces, owns, and supplies all feed for the turkeys. In addition, Prestage



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Mr. Prestage July 19, 2012 Page 3

green wood chips on a wet basis is 4,300 Btu/lb. A summary of the data received on the heat content of the used poultry bedding is provided in Attachment 1 to this letter.

Because the used poultry bedding has an average heat content below 5,000 Btu/hr (approximately 3700 Btu/lb), the proposed boiler must be able to cost-effectively recover meaningful energy from the material to satisfy this legitimacy criterion. In your letter and subsequent correspondence, you indicate that the proposed boiler would be self-sustaining and able to fire the used poultry litter without the addition of supplemental fuels. Further, you indicate that the used litter will cost less than wood chips, and that electricity generated from its combustion will be eligible under North Carolina's Renewable Energy Standard for sale with incentives. The NC DAQ has determined that, because the used poultry bedding can be used in a self-sustaining combustion system to recover energy at a cost that is comparable to the cost of generating energy using a traditional fuel, the material has meaningful heating value and meets the legitimacy criterion under 40 CFR 241.3(d)(1)(ii).

Comparable Contaminant Concentrations - 40 CFR 241.3(d)(1)(iii)

In order for a NHSM to be classified as a non-solid waste fuel, it must "contain contaminants *at levels comparable in concentration to or lower than* those in traditional fuels which the combustion unit is designed to burn."⁴

Contaminants

A contaminant is defined as "any constituent in a non-hazardous secondary material *that will result in emissions* of the air pollutants identified in the Clean Air Act section 112(b) or the nine pollutants listed under Clean Air Act section 129(a)(4) when such non-hazardous secondary material are burned as fuel or used as an ingredient, including those constituents that could generate products of incomplete combustion."⁵ This definition could be interpreted to include (1) chemical pollutants that are present within the NHSM that may be emitted as regulated air pollutants during the combustion process⁶, (2) chemicals that are not regulated air pollutants, but which may form air pollutants during the combustion process⁷, and (3) chemicals that are not regulated pollutants, but which may promote the formation of air pollutants during the combustion process.⁸ In response to comments in the final NHSM rule the EPA noted in the context of pulp and paper sludge that "high chlorine levels are an indicator that the combustion of such materials may result in increased emissions of dioxins and furans, such that if chlorine levels in pulp and paper sludges are excessively high, it may be an indication that the burning of those sludges is more reflective of waste management. Thus, chlorine levels in pulp and paper sludges should particularly be monitored and evaluated as part of a plants determination that their pulp and paper sludges meet the contaminant legitimacy criterion."⁹

⁴ 40 CFR 241.3(d)(1)(iii) (March 23, 2011) (emphasis added).

⁵ 40 CFR 241.1 (March 23, 2011) (*emphasis added*).

⁶ *Example*: Regulated toxic metals in the NHSM may be emitted in the form of particulate matter. Toxic metals include antimony, arsenic, beryllium, cadmium, chromium, cobalt, lead, manganese, mercury, nickel, and selenium. ⁷ *Example*: Sulfur in the NHSM may be emitted as sulfur dioxide (SO₂), which is a pollutant listed under CAA § 129(a)(4).

⁸ *Example*: Copper "significantly enhance[s] the yield of [dioxins]" (see references below). Therefore, the presence of copper in the NHSM may result in the emission of these pollutants, which are listed under CAA § 129(a)(4). For information on the efficacy of copper in catalyzing the formation of Dioxin/Furnas, see for example, http://www.epa.gov/ncea/pdfs/dioxin/2k-update/pdfs/Dioxin_Chapter_2.pdf.

⁹ 76 FR 15489.

Mr. Prestage July 19, 2012 Page 5

Designed, not Permitted to Burn

To determine whether a NHSM satisfies the legitimacy criteria, the current rule requires that the contaminant levels in the NHSM be compared against the levels in "traditional fuels which the combustion unit is designed to burn."¹⁷ The current rule is silent as to whether the traditional fuels used in the comparison should include all fuels that the combustion unit is capable of burning, or whether it is limited to those fuels that the combustion unit is legally allowed to burn. However, US EPA has subsequently made it clear both through communications with the NC DAQ and in subsequent proposed rulemaking, that the contaminant comparison should be based on what the combustion unit is simply capable of burning.¹⁸ Thus, according to the EPA while the combustion unit used to burn turkey litter will be permitted as a biomass boiler, the turkey litter can be compared with coal for the purposes of meeting the legitimacy criteria.¹⁹

Further, following the publication of the final NHSM rule in the Federal Register, the US EPA issued a Guidance Concept Paper indicating its intent to "address questions raised by industry, assist them in making determinations under the rule, and ensure their use of the flexibility embodied in the rule."²⁰ The Agency forecasted that the guidance would include a compilation of data it had collected on contaminant levels in traditional fuels which could be used by industry and other interested parties in the contaminant level comparison.

The guidance was provided by US EPA on November 29, 2011. It consists of three tables that provide a range of compiled contaminant concentrations for coal, untreated wood and biomass materials, and fuel oils.²¹ The table does not distinguish between concentration levels of different coal ranks (i.e., anthracite, bituminous, sub-bituminous, and lignite) or different types of biomass (i.e., wood, bark, biogas, hogged fuel, and agricultural plant residues).²² This approach is consistent with the NHSM rule revisions that US EPA proposed on December 23, 2011. The US EPA is proposing to codify the meaning of "designed to burn" to include "a traditional fuel that can be or is burned in the particular type of boiler, whether or not the combustion unit is permitted to burn that traditional fuel."²³ In the preamble, the US EPA further clarifies that comparisons to contaminant levels in coal could include data on all coal ranks

¹⁷ 40 CFR 241.3(d)(1)(iii) (March 23, 2011).

¹⁸ E-mail from George Faison (US EPA) to Donald van der Vaart (NC DAQ), dated May 2, 2012 (indicating that the contaminant levels in the NHSM "should be compared to what traditional fuel the unit is [burning] or CAN burn, not what it is permitted for."; 76 Fed. Reg. 80530 (Dec. 23, 2011) (proposing to revise 40 CFR 241.3(d)(1)(ii) to indicate that, "In determining which traditional fuel(s) a unit is designed to burn, persons can choose a traditional fuel that can be or is burned in the particular type of boiler, whether or not the combustion unit is permitted to burn that traditional fuel."

¹⁹ If a combustion unit is designed to burn both wood and coal, the EPA interprets the current rule to say that the contaminant concentrations of both wood and coal can be compared with those of the NHSM. However, if based on that comparison the material is found to meet the legitimacy criteria, the combustion unit would not be regulated under CISWI, but instead under the Part 63 MACT program. The standards under that program depend solely on the fuel the unit is permitted rather than simply designed to burn. This means that a combustion unit may be regulated under less stringent standards than those the unit is designed to burn. Thus, allowing the comparison to be made with the "as designed" fuel rather than the "as permitted" fuel may not ensure the unit's emission standards will correspond to the comparison fuel.

²⁰ US EPA, "Non-Hazardous Secondary Materials (NHSM) Rule: Comparable Contaminant Guidance Concept Paper" (July 11, 2011. http://www.epa.gov/osw/nonhaz/define/pdfs/nhsm-concept.pdf

²¹ US EPA, "Contaminant concentrations in Traditional Fuels: Tables for Comparison" (November 29, 2011). http://www.epa.gov/osw/nonhaz/define/pdfs/nhsm_cont_tf.pdf

²² This, despite the fact that a coal fired boiler is designed differently based on the rank of coal it will burn.

²³ 76 Fed. Reg. 80530 (Dec. 23, 2011).

Mr. Prestage July 19, 2012 Page 7

(15,800 ppmd). The relatively few number of samples of turkey litter would indicate that the highest measured value is undoubtedly not the maximum value for all turkey litter. However, the disparity between the average manganese contents indicate that there is little doubt that the maximum manganese content of turkey litter would be considerably below 15,800 ppmd.

The same cannot be said for chlorine content. The highest measured chlorine content in the used poultry bedding was 8,647 ppmd, which is lower than the upper range of chlorine content in coal (9,080 ppmd), but the average litter chlorine content (8278 ppm) was significantly higher than the average chlorine content in coal (992). In this case only two used poultry bedding samples were available. For the particular case of chlorine, the NC DAQ estimated the maximum value assuming the Cl content in turkey litter was normally distributed. See the graph below.



Note that the maximum predicted Cl content (indicated by the highest value for which the sample size is greater than 0.5) is approximately 9750 ppm. This is slightly more than the maximum value reported by the EPA of 9080 ppm for coal. Following the EPA's determination of engineered fuel products, the NCDAQ believes the less than 10% difference between these values constitutes comparability.²⁹

²⁹ See April 3, 2012 determination from Becky Weber, Director, Air and Waste Management Division, US EPA Region 7, to Mr. Gregory Haug, PE of Resource Enterprises, LLC.

Sample Source	Sample ID No.	Higher Heating Value (HHV) Btu/lb	Moisture Content ¹ % by Weight	Lower Heating Value ² (LHV) Btu/lb		
NC - Breeder Dark						
Out	120	5,226	23.55%	4,602		
	121	5,244	25.62%	4,613		
	122	5,712	17.83%	5,117		
NC Breeder Laying	130	4,355	18.61%	3,848		
	131	4,286	28.39%	3,685		
NC Tom Grow Out	142	3,888	42.32%	3,176		
NC Tom w/			P			
Brooder	150	3,813	48.31%	3,048		
	151	3,726	48.33%	2,970		
	152	3,930	41.98%	3,223		
NC Light Hen	160	4,127	37.56%	3,442		
	161	4,588	30.60%	3,941		
	162	4,744	28.72%	4,113		
NC Heavy Hen	170	4,882	31.75%	4,221		
	171	3,851	42.63%	3,142		
	172	4,396	25.58%	3,829		
NC Composite	11/16-17	4,283	32.32%	3,655		
SC Prestage	11/16	3,890	33.63%	3,274		
Range:		3,726 - 5,712		2,970 - 5,117		
Average:		4,408	32.81%	3,759		
Median:		4,286	31.75%	3,685		

Attachment 1: Heat Contents of Used Poultry Bedding

1. All moisture contents were measured from the samples are as received.

2. Because Prestage is not proposing to dry the used poultry litter prior to firing, it is appropriate to use the LHV when determining whether the material has a meaningful heating value within the meaning of 40 CFR 241.3(d)(1)(ii).

Attachment 3: Contaminant Level Comparison for Used Poultry Bedding

Unless otherwise provided, all measurements in parts per million on a dry basis (ppmd). Highest contaminant levels are shaded orange. ND = Non-Detect

	TRADITIONAL FUELS - Tables for Comparison ¹								
Contaminant	Coal ²			Wood & Biomass Materials		Prestage Samples			
	Range	Average	ND Rate	Range	Average	ND Rate	PFGO ³	PFS ⁴	PFN ⁵
Metals									
Antimony	ND - 6.9	1.7	25%	ND - 6.0	0.9	45%	<0.58	<0.60	<0.52
Arsenic	ND - 174	8.2	8%	ND - 298	6.3	57%	1.6	26.4	21.9
Beryllium	ND - 206	1.9	12%	ND - 10	0.3	69%	<0.12	<0.12	<0.1
Cadmium	ND - 19	0.6	38%	ND - 178	0.6	32%	0.15	<0.12	<0.1
Chromium	ND - 168	13.4	1%	ND - 340	5.9	14%	4.9	3.5	10.6
Cobalt	ND - 25.2	6.9	8%	ND - 213	6.5	23%	1.2	0.88	1
Lead	ND - 148	8.7	5%	ND - 229	4.5	28%	<0.58	<0.60	<0.52
Manganese	ND - 512	26.2	<1%	ND - 15800	302	<1%	580	426	458
Mercury	ND - 3.1	0.09	5%	ND - 1.1	0.03	22%	<0.006	<0.0062	<0.20
Nickel	ND - 730	21.5	<1%	ND - 175	2.8	17%	5.4	4.1	6.5
Selinium	ND - 74.3	3.4	22%	ND - 9.0	1.1	69%	3.1	3.6	2.9
Silver							<0.58	<0.60	<0.52
Zinc							658	477	544
Halogens									
Chlorine	ND - 9,080	992	4%	ND - 5,400	259	5%	See Note 6	7,910	8,647
Fluorine	ND - 178	64.0	9%	ND - 128	32.4	43%			
Precursors									
Nitrogen	13,600 - 54,000	15,090	0%	2,200 - 4,600	3460	0%		30,000	34,400
Sulfur	740 - 61,300	13,580	0%	ND - 6,100	704	5%		4,700	4,700

1. U.S. EPA's Contaminant Concentrations in Traditional Fuels: Tables for Comparision (Nov. 29, 2011). http://www.epa.gov/wastes/nonhaz/define/pdfs/nhsm_cont_tf.pdf

2. Includes data for anthracite, bituminous, sub-bituminous, and lignite coal.

3. Samples taken from Prestage Grow Out operations. Included in Prestage's Dec. 1, 2011 submittal.

4. Samples taken from Prestage Southern operations. Composites collected from eleven farms in South Carolina and blended. Included in both Prestage's Dec. 1, 2011 and Mar. 16, 2011 submittals.

5. Samples taken from Prestage Northern operations. Composites collected from sixteen farms in NorthCarolina and blended. Included in Prestage's Mar. 16, 2011 submittal.