INTRODUCTIONS

Kathy Stecker Modeling & TMDL Unit Division of Water Quality, NC DENR

May, 2012

Purpose of the Meeting

Get feedback
Answer Questions
(not a public hearing)

Documents

Draft NC Mercury TMDL
 Draft Wastewater Permitting Strategy
 Reduction Options for Nonpoint Sources

Comments

- Submit written comments on TMDL sooner than later, By June 11, 2012.
- Response to comments on TMDL will be included in the package for EPA approval.
- Informal comments to wastewater permitting and nonpoint source reductions are welcomed.

NC MERCURY TMDL

Jing Lin Modeling & TMDL Unit Division of Water Quality, NC DENR

May, 2012

Content

The Mercury Problem
The Components of Mercury TMDL
TMDL Results

The Mercury Problem

- Mercury Cycling
 - Natural element
 - Human activity increased mercury release



The Mercury Problem- Mercury Forms and Concern

□ Air

🗆 Soil

Water:Methylation



The Mercury Problem - bioaccumulation



The Mercury Problem

Mercury Concern

- Wild Animal
 - "Environmental exposure may impair reproduction in wild bird populations" (Jayasena et al., 2011)

Human: Neuro-toxin



The Mercury Problem – Mercury in NC



The Mercury Problem – Mercury in NC



The Mercury Problem- Mercury in NC

NC DHHS Statewide Fish Consumption Advisory

http://epi.publichealth.nc.gov/fish/current.html

	Fish Low in Mercury	Fish High in Mercury
Women of	Eat up to two meals	Do not eat
Childbearing Age	per week	
(15-44 years),		
Pregnant Women,		
Nursing Women, and		
Children under 15		
All Other Individuals	Eat up to four meals	Eat no more than
	per week	one meal per week

The Mercury Problem

□ Mercury in NC

- NC DHHS Statewide Fish Consumption Advisory
- Clean Water Act 303(d) List
- NC Statewide Mercury TMDL

National Concern

- Northeast
- Minnesota
- New Jersey
- Florida
- Michigan





The Mercury Problem The Components of Mercury TMDL TMDL Results

Federal Clean Water Act (1972) §303(d)

Total Maximum Daily Load (TMDL)

amount of pollutant waters can receive and still meet standard

$\Box TMDL = WLA + LA + MOS$

- WLA (waste load allocation): Allowable load from point sources
- LA (load allocation): Allowable load from nonpoint sources
- **MOS:** margin of safety

Total Maximum Daily Load (TMDL)

TMDL Components

- Source Assessment
- Current and Reduced Load
- $\Box TMDL = WLA + LA + MOS$
- Reasonable Assurance
- Public Review and CommentEPA approval

Mercury Sources

Air Quality modeling

- Total Hg air deposition within NC
- Relative contributions in-state & out-of-state

Sources of mercury in NC fish (2002 estimate)

- Wastewater discharges (~2%)
- Atmospheric deposition (~98%)



Estimated Reduction Needed in NC

Existing Fish tissue mercury 0.9 mg/kg

Target 0.3 mg/kg

~67% reduction in <u>total</u> loading to surface water
 From 2002 baseline

Content

The Mercury Problem
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Total Maximum Daily Load (TMDL)

\Box TMDL = WLA + LA + MOS

NC Mercury TMDL = 81 lbs/yr + 3948 lbs/yr + implicit MOS

Wasteload Allocation

Statewide aggregate load for wastewater

Per-facility maximum in permitting strategy

No reductions from NPDES stormwater

Load Allocation

3,948 lb/yr from air deposition

Reduction from state, regional and global air emission sources is needed



Submit your written comment to <u>Jing.Lin@ncdenr.gov</u> by June 11, 2012

□ Questions?



Mercury Permitting Strategy Post TMDL

May 23, 2012

Jeff Poupart Point Source Branch NC Division of Water Quality

Locking In Gains Already Achieved

- Current point sources make up only 2% of total mercury load to waters
- Significant reduction already made since baseline year 2002
- Monitor using very sensitive 1631 Method
- Current Water Quality Standard is 12 ng/L
- Decision to place a limit in a permit follows current Reasonable Potential Analysis look and data and predict highest value

Limit Currently Achieved

Two ways Limits can be calculated

- Water Quality based
- Technology Based
- Permittee will get the lower of the two limits

 Reviewed existing NC data from the last five years to find out what level NC Dischargers are already achieving

Limit Currently Achieved

- 47 ng/L was established as the Level Currently Achieved that almost everyone could meet already
- TMDL will establish a aggregate load to be shared by all point sources 81 lb
- Add all the flow times the limits and subtract from 81 lb/ yr
- Every point sources loading is subtracted from aggregate 81 lb will be calculated annually

Some Permitting Basics

- New industries and municipal expansion are allowed as long as
- State total does not currently exceed aggregate 81 lb/ year
- Without TMDL because waters are listed as impaired no dischargers get a limit above 12 ng/L (EPA oversight)
- Those with new mercury limits will use minimization plans to find and eliminate sources

Some Permitting Basics

- Limit will be an annual average to smooth out blips
- If a more stringent limit assigned will get time for phase in
- Water will no longer be listed as impaired so EPA will approve backlogged permits
- New permits with mercury would be allowed to move forward.

NONPOINT SOURCE REDUCTIONS

Laura Boothe Division of Air Quality, NC DENR

May, 2012

Nonpoint Source Impacts

- Atmospheric deposition accounts for ~98% of mercury in waters
- Based on Air Quality Modeling
 NC sources contribute ~16%
 Nearby states contribute ~14%
 Global pool contributes ~70%
- □ US Mercury Air Emissions
 - 49% Electric generating facilities
 - 44% Other industrial sources
 - 5% Area sources
 - 2% Mobile sources

Expected North Carolina Air Emissions Reductions

Expected Reductions in NC's Total Mercury Air Emissions (lbs/year)

Source Type	2002	2010	Projected 2016	2002-2016 Reduction
Electric Generating	3,500	963	700	80%
Other Air Sources	1,800	881	800	56%
Total	5,300	1,844	1,500	72%

Expected Reductions in NC's Deposition-Prone Mercury Air Emissions (lbs/year)

Source Type	2002	2010	Projected 2016	2002-2016 Reduction
Electric Generating	1,645	655	125	92%
Other Air Sources	1,050	440	400	62%
Total	2,695	1,095	525	81%

Existing Sources

- Expected reductions in NC's air mercury emissions will result in 72% total mercury and 81% in depositionprone mercury
 - Co-benefits from implementing the 2002 Clean Smokestacks Act,
 - USEPA's Mercury and Air Toxics Standards for electric generating facilities,
 - USEPA's finalized Maximum Achievable Control Technology rule for industrial boilers
- Since NC facilities contribute only 16% to the overall mercury deposition in the state, DENR does not believe that existing facilities should be required to achieve further reductions.

- Option 1 DENR develops statewide comprehensive mercury strategy
 - Expand state commitment to use alternative energy sources
 - Explore feasibility to require sorting/separation of mercury containing materials at steel facilities, municipal waste combustors and hospital, medical & infectious waste incinerators
 - Encourage the USEPA to require for national and press for international actions in order to effectively address mercury emissions originating outside the state

- □ Option 2 Section 319(g) Petition
 - Consider filing a petition under Section 319(g) of the Clean Water Act to focus attention on sources of mercury air emissions located outside of North Carolina

- Option 3 Emission Reduction Credit Program
 - Establish an emission reduction credit program so that emission reductions not required by state and federal rules could be entered into an account and then purchased by any new facility or existing facility undergoing a modification that would result in an increase of mercury emissions
 - Requires action to cap current mercury emissions
 - Similar to nonattainment new source review permitting program
 - Program operated on statewide basis

- □ Option 4 Case-by-Case Evaluation
 - Establish through rulemaking a case-by-case technology evaluation as part of the permitting requirements for any new facility or modifications at existing facilities resulting in increases in mercury emissions

- Option 5 Cap-and-Trade Program
 - Establish through rulemaking cap-and-trade program that would apply to existing facilities and any new facilities.
 - Work similar to the nitrogen oxides trading program
 - Statewide cap on mercury emissions is established and the existing facilities are assigned an allocation of emissions based on the baseline operating conditions
 - New source set aside pool so that some growth is allowed while the overall environmental benefit is achieved

- Option 6 Energy Efficiency Project Funding
 - Establish through rulemaking an option for a new facility with mercury emissions to fund an energy efficiency project in the community that would result in less electricity demand or would create a new source of electricity that has low or zero mercury emissions.
 - Examples are a lighting project for a neighborhood school, or installation of solar panels on a community property

Option 7 – Mercury Mitigation Fund

Establish through legislation a mercury mitigation fund that would be used to implement energy efficiency and renewable energy projects that would result in low-tozero mercury emissions electricity projects

Option 8 – Other Ideas

Any alternatives provided by stakeholders for the state's consideration



Submit comments by June 11, 2012 to Laura Boothe
 <u>Laura.Boothe@ncdenr.gov</u>
 (919) 707-8721